

Modification Proposal – BSCP40/03	MP No:
Title of Modification Proposal	
Clarifications to P305 legal text	
Submission Date:	
10 September 2015	
Description of Proposed Modification	
<p>This Modification proposes to make some clarifications to the approved legal text for P305 ‘Electricity Balancing Significant Code Review Developments’, to resolve some typographical errors and inconsistencies and ambiguities with the original text. These changes are:</p> <ul style="list-style-type: none"> • Correction of a sub-paragraph lettering clash in Section Q1.1.1, due to other Modifications also adding sub-paragraphs that were not accounted for in the original P305 legal text. • Correction of three incorrect cross-references to new paragraphs within Section Q6.9.2, Section S Annex S-2 8.2.4 and Section X Annex X-2 Table X-2 that were not picked up in the original legal text. These errors arose due to changes in the relevant paragraph numbers in the final draft of the P305 legal text, with these cross-references not being identified and similarly updated at the time. • Clarification changes to the definitions of new terms ‘STOR Action’ and ‘STOR Instructed Volume’ in Section X Annex X-2 to remove any ambiguity that may arise from the current wording. • Clarification changes to the wording of paragraph T3.15.3 regarding the determination of the System and Balancing Demand Control Volumes, to ensure the intent is fully reflected in the BSC. That is, the intent of P305 is that each Demand Control Event will be treated separately within the imbalance price calculations. However, the current wording implies that, should there be two or more separate Demand Control Events in one Settlement Period, these would all be aggregated into a single pair of volumes (one covering all system balancing actions and one covering all energy balancing actions) for that Settlement Period. Under P305 the Continual Acceptance Duration Limit (CADL) provisions are drafted to apply to each individual Demand Control Event, i.e. the Continuous Acceptance Duration is the time between the start and end of an individual Demand Control Event. Therefore we believe paragraph T3.15.3 needs to be clarified so that there will be aggregated Demand Control Volumes <i>per Demand Control Event</i> in each Settlement Period. <p>These changes should be implemented on 5 November 2015, alongside P305, to ensure maximum clarity from go-live.</p>	

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Description of Issue or Defect that Modification Proposal Seeks to Address	
<p>Since the approval of P305 in April 2015, ELEXON has identified minor errors and areas of ambiguity in the approved P305 legal text. To ensure that P305 is delivered as intended, these should be clarified.</p>	
Impact on Code	
<p>Section Q ‘Balancing Mechanism Activities’ Section S Annex S-2 ‘Supplier Volume Allocation Rules’ Section T ‘Settlement and Trading Charges’ Section X Annex X-2 ‘Technical Glossary’</p>	
Impact on Core Industry Documents or System Operator-Transmission Owner Code	
No impact.	
Impact on BSC Systems and Other Relevant Systems and Processes Used by Parties	
No impact.	
Impact on other Configurable Items	
No impact.	
Justification for Proposed Modification with Reference to Applicable BSC Objectives	
<p>This Modification would better facilitate Applicable BSC Objective (d) as removing errors and potential ambiguity would ensure the BSC is delivered in the most effective and efficient manner.</p>	
Is there a likely material environmental impact?	
No.	
Urgency Recommended: No	
Justification for Urgency Recommendation: N/A	
Self-Governance Recommended: Yes	

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Justification for Self-Governance Recommendation	
<p>The changes proposed are intended to remove typographical errors and enhance clarity with areas of the P305 solution to ensure they are fully delivered as intended under P305. These changes will not have any impact on participants or competition.</p>	
Fast Track Self-Governance Recommended: Yes	
Justification for Fast Track Self-Governance Recommendation	
<p>The changes proposed will correct minor errors with the original P305 legal text to ensure P305 is delivered as intended with no ambiguity. We therefore consider that this meets the criteria to be progressed as Fast Track.</p>	
Should this Modification Proposal be considered exempt from any ongoing Significant Code Reviews?	
<p>No ongoing SCRs.</p> <p>This Modification relates to P305, which arose from the Electricity Balancing SCR.</p>	
Details of Proposer:	
<p><i>Name:</i> BSC Panel</p> <p><i>Organisation:</i> -</p> <p><i>Telephone Number:</i> -</p> <p><i>Email Address:</i> -</p>	
Details of Proposer's Representative:	
<p><i>Name:</i> David Kemp</p> <p><i>Organisation:</i> ELEXON</p> <p><i>Telephone Number:</i> 020 7380 4303</p> <p><i>Email Address:</i> bsc.change@elexon.co.uk</p>	
Attachments: Yes	
<p>Attachment A: Proposed legal text (6 pages)</p>	