

CP Consultation Responses

CP1449 'Updates to BSCP520 and the SVA Data Catalogue following a review'



This CP Consultation was issued on 5 October 2015 as part of CPC00760, with responses invited by 30 October 2015.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
Power Data Associates Ltd	0 / 1	Meter Administrator
TMA Data Management Ltd	0 / 1	Supplier Agent
UK Power Networks	1 / 0	Distributor
Northern Powergrid	1 / 0	Distributor
ScottishPower	1 / 0	Supplier
Western Power Distribution	4 / 0	Distributor, Supplier Agent
EDF Energy	9 / 0	Generator, Supplier, Non Physical Trader, ECVNA, Supplier Agent, Consolidator
EON Energy Solutions Limited	1 / 0	Supplier
British Gas	1 / 0	Supplier

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
Power Data Associates Ltd	✓	✓	✗	✓
TMA Data Management Ltd	✓	✗	✗	✓
UK Power Networks	✓	✗	✗	✓
Northern Powergrid	✓	✓	✗	✓
ScottishPower	✓	✗	✗	✓
Western Power Distribution	✓	✗	✗	✓
EDF Energy	✓	✗	✗	✓
EON Energy Solutions Limited	✓	✗	✗	✓
British Gas	✓	✗	✗	✓

Question 1: Do you agree with the CP1449 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
9	0	0	0

Responses

Respondent	Response	Rationale
Power Data Associates Ltd	Yes	In part the documents no longer reflect Unmetered Supplies operational activity which has evolved over the years. The change proposed will remove any ambiguity surrounding current practices and processes without compromising settlement integrity. It will also provide clarity to the BSC Auditor who occasionally has difficulty in following the UMSO & MA activities when comparing the reality with the documented procedures.
TMA Data Management Ltd	Yes	-
UK Power Networks	Yes	-
Northern Powergrid	Yes	-
ScottishPower	Yes	Yes, it seems like a sensible approach to remove redundant flows from the SVA catalogue
Western Power Distribution	Yes	-
EDF Energy	Yes	Yes as we communicate through e-mail and not using the specified P-flow format. If most other parties follow suit we would be supportive of the change.
EON Energy Solutions Limited	Yes	-
British Gas	Yes	-

Question 2: Do you agree that the draft redlining delivers the CP1449 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
8	1	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
Power Data Associates Ltd	No	There are some minor typos and see response to question 6.
TMA Data Management Ltd	Yes	-
UK Power Networks	Yes	-
Northern Powergrid	Yes	-
ScottishPower	Yes	Yes, the redlining covers the proposed changes
Western Power Distribution	Yes	-
EDF Energy	Yes	-
EON Energy Solutions Limited	Yes	-
British Gas	Yes	-

Question 3: Will CP1449 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
2	7	0	0

Responses

Respondent	Response	Rationale
Power Data Associates Ltd	Yes	Certain operational documents will need review/revision, but nothing material
TMA Data Management Ltd	No	-
UK Power Networks	No	-
Northern Powergrid	Yes	As UMSO this change will impact our organisation; systems changes are not required although we are required make changes to our business processes which can be facilitated within the proposed implementation date.
ScottishPower	No	-
Western Power Distribution	No	-
EDF Energy	No	-
EON Energy Solutions Limited	No	-
British Gas	No	-

Question 4: Will your organisation incur any costs in implementing CP1449?

Summary

Yes	No	Neutral/No Comment	Other
0	9	0	0

Responses

Respondent	Response	Rationale
Power Data Associates Ltd	No	-
TMA Data Management Ltd	No	-
UK Power Networks	No	-
Northern Powergrid	No	-
ScottishPower	No	-
Western Power Distribution	No	-
EDF Energy	No	-
EON Energy Solutions Limited	No	-
British Gas	No	-

Question 5: Do you agree with the proposed implementation approach for CP1449?

Summary

Yes	No	Neutral/No Comment	Other
9	0	0	0

Responses

Respondent	Response	Rationale
Power Data Associates Ltd	Yes	The change is merely documenting current practices and procedures. We are aware that it will mean a minor change for one UMSO with regard to Summary Inventory provision, although they are already operationally implementing that change. It should not be difficult to achieve alignment with the other UMSOs.
TMA Data Management Ltd	Yes	-
UK Power Networks	Yes	-
Northern Powergrid	Yes	-
ScottishPower	Yes	Yes, proposed implementation date is reasonable
Western Power Distribution	Yes	-
EDF Energy	Yes	-
EON Energy Solutions Limited	Yes	-
British Gas	Yes	-

Question 6: Do you have any further comments on CP1449?

Summary

Yes	No
1	8

Responses

Respondent	Response	Comments
Power Data Associates Ltd	Yes	<p>Although not part of the proposed change the use of Valid (and Invalid) Dimming Combinations made in relation to MLSD has changed significantly since it was originally incorporated into BSCP520. This related to the time when specific charge codes were created for use with MLSD. These references could be deleted as the Valid Dimming Combination spreadsheet no longer lists Charge Codes for use with MLSD. Note that the OID is also not up to date with regard to MLSD, the Valid Dimming Combination Spreadsheet no longer being a list of valid combinations.</p> <p>There is a table of valid combinations of Switch Regime and Charge Code in the OID, so it is suggested that any reference to the Valid Dimming Combination is replaced with the phrase "validate against OID" as used in 4.9.2 Serial 4.</p> <p>Making this additional change would be consistent with the aim of the change to tidy up the BSCP to reflect current practice.</p>
TMA Data Management Ltd	No	-
UK Power Networks	No	-
Northern Powergrid	No	-
ScottishPower	No	-
Western Power Distribution	No	-
EDF Energy	No	-
EON Energy Solutions Limited	No	-
British Gas	No	-

BSCP520

Respondent	Location	Comment
Power Data Associates Ltd	1.2.1 (a)	Remove "of an EM"
Power Data Associates Ltd	1.2.1 (q)	Remove reference to Valid Dimming Combination. Paragraph to read "validating all Charge Codes and Switch Regimes against the Operational Information Document (OID) and associated spreadsheets."
Power Data Associates Ltd	1.2.4.1 5th Bullet Point	Replace "subdivisions" with "Sub-Meters"
Power Data Associates Ltd	1.2.5 First paragraph	Charge Codes missing from list of issues that Panel may request UMSUG to discuss.
Power Data Associates Ltd	1.2.5	Remove multiple references to Valid Dimming Combinations throughout
Power Data Associates Ltd	1.7.2	Remove definitions of Valid Dimming Combinations and Invalid Dimming Combinations
Power Data Associates Ltd	1.7.2	Temporary Codes are no longer issued. Definition could be removed.
Power Data Associates Ltd	3.1.1	Remove words "and the Valid Dimming Combination spreadsheet" from the action column.
Power Data Associates Ltd	3.1.13	Remove words "and/or Invalid Dimming Combinations" from information required column.
Power Data Associates Ltd	3.2.1	Correct "UMS" to "UMSO"
Power Data Associates Ltd	3.2.4	Remove words "and/or Invalid Dimming Combinations" from action and information required columns.
Power Data Associates Ltd	3.3.1.10	Remove words "and/or Invalid Dimming Combinations" from action and information required columns.
Power Data Associates Ltd	3.3.1.10	Needs similar words to 3.2.4 in the when column. E.g. "If items exist in the Summary Inventory and/or CMS Control File (as appropriate) for which no data on load and switching times have been defined."
Power Data Associates Ltd	3.12	Remove references to Valid Dimming Combinations throughout this section.

Respondent	Location	Comment
Power Data Associates Ltd	4.3	Remove paragraph as no longer applicable.
Power Data Associates Ltd	4.5.1 (a) & (b)	Substitute Charge Code for load description

SVA Data Catalogue Volume 1

No comments were received.

SVA Data Catalogue Volume 2

No comments were received.