

Modification Proposal – BSCP40/03	MP No: 317 <i>(mandatory by BSCCo)</i>
Title of Modification Proposal <i>(mandatory by originator):</i> Changes to the Unmetered Supplies obligations in the BSC	
Submission Date <i>(mandatory by originator):</i> 8 January 2015	
Description of Proposed Modification <i>(mandatory by originator)</i> To modify BSC Section S ‘Supplier Volume Allocation’ paragraph 8 in respect of Unmetered Supplies in order to align Licensed Distribution System Operator (LDSO) and Meter Administrator (MA) obligations in the Code with current industry practice.	
Description of Issue or Defect that Modification Proposal Seeks to Address <i>(mandatory by originator)</i> There are legacy issues with the wording in BSC Section S, paragraph 8 regarding Equivalent Meters which were identified during an expert group review of BSCP520 ‘Unmetered Supplies Registered in SMRS’ which need to be addressed.	
Impact on Code <i>(optional by originator)</i> Section S ‘Supplier Volume Allocation’	
Impact on Core Industry Documents or System Operator-Transmission Owner Code <i>(optional by originator)</i> None Identified.	
Impact on BSC Systems and Other Relevant Systems and Processes Used by Parties <i>(optional by originator)</i> None Identified.	
Impact on other Configurable Items <i>(optional by originator)</i> None identified.	
Justification for Proposed Modification with Reference to Applicable BSC Objectives <i>(mandatory by originator)</i> The BSC has not been updated to reflect the changed obligations of the LDSO and the Party Agent role of MA. The proposed changes (Section S, paragraphs 8.2.7 to 8.2.10 inclusive) are designed to correct the legacy issues with the wording which were identified during an expert group review of BSCP520, promoting efficiency in the implementation of the balancing and settlement arrangements in line with Applicable BSC Objective (d). Clear obligations already exist in BSCP520 for the Panel to approve Equivalent Meters, for parties to agree Photo Electric Cell Unit (PECU) Array locations and for LDSO’s to determine	

Modification Proposal – BSCP40/03	MP No: 317 <i>(mandatory by BSCECo)</i>
the mode of Half Hourly (HH) trading as either passive or dynamic. However, the outdated text still needs to be removed from the BSC.	
Is there a likely material environmental impact? <i>(optional by originator)</i> None Identified.	
Urgency Recommended: Yes/ No <i>(delete as appropriate) (optional by originator)</i>	
Justification for Urgency Recommendation <i>(mandatory by originator if recommending progression as an Urgent Modification Proposal)</i> N/A	
Self-Governance Recommended: Yes / No <i>(delete as appropriate) (optional by originator)</i>	
Justification for Self-Governance Recommendation <i>(mandatory by originator if recommending progression as Self-Governance Modification Proposal)</i> N/A	
Fast Track Self-Governance Recommended: Yes / No <i>(delete as appropriate) (optional by originator)</i>	
Justification for Fast Track Self-Governance Recommendation <i>(mandatory by originator if recommending progression as Fast Track Self-Governance Modification Proposal)</i> N/A	
Should this Modification Proposal be considered exempt from any ongoing Significant Code Reviews? <i>(optional by originator in order to assist the Panel decide whether a Modification Proposal should undergo a SCR Suitability Assessment)</i> Yes.	

Details of Proposer:

Name Andrew Sherry.....

Organisation Electricity North West.....

Telephone Number 0843 311 4328.....

Email Address Andrew.Sherry@enwl.co.uk.....

Details of Proposer’s Representative:

Name Tom Chevalier.....

Organisation Power Data Associates.....

Telephone Number 01525 862870.....

Email address Tom.Chevalier@PowerDataAssociates.com.....

Details of Representative’s Alternate:

Name Andrew Sherry.....

Organisation Electricity North West.....

Telephone Number 0843 311 4328.....

Email address Andrew.Sherry@enwl.co.uk.....

Attachments: ~~No~~ (delete as appropriate) (mandatory by originator)