3.3 New SVA Metering System

The establishment of a new SVA Metering System may arise as a result of a number of circumstances including the following:

- new connection to be registered in SMRS;
- new connection for a Metering System associated with an Exemptable Generating Plant where the Export Meter(s) is registered in CMRS (the procedure for this process is set out in BSCP501); and
- transfer of Metering System registration from CMRS to SMRS (the procedure for this process is set out in BSCP68).

The procedures to be followed by the LDSO differ depending on the circumstances. In all cases, however, LDSOs should consider whether any changes are required to LLFs, LLFCs, and MTC-related MDD entities as a result of new SVA Metering System.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.1	For all other metering systems. Within 2WD of completion of works associated with a new connection, or LDSO's agreement with Supplier to register a new MSID.	Notify new MSID data.	LDSO.	SMRA.	MSID, GSP Group Id, LLF Class Id[1], 1998 TA Indicator (and Metering Point Address is required by MRA).	Electronic or other method, as agreed.
3.3.2	Within 1WD[2] of accepting a valid registration from the Supplier.	Notify Settlement liability for New MSID.	SMRA.	LDSO.	Supplier Id, MSID, DA Id[3], DC Id and Supply Start Date.	Electronic or other method, as agreed.

[1] LLF Class ID will contain the actual LLF Class ID or, where this is not known, the default LLF Class ID.
[2] For notifications received before 18:00 on a Working Day, SMRA will reply by 06:00 on the next Working Day.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.3	As required.[4]	Request Site Technical Details[5].	MOA.	LDSO.	D0170 Request for Metering System Related Details.	Electronic or other method, as agreed.
3.3.4	Within 5WD of 3.3.3.	Provide Site Technical Details.	LDSO[6].	MOA.	D0215 Provision of Site Technical Details.	Electronic or other method, as agreed.
For NHH legacy meters						
3.3.5	Within ~~5WD (for HH) or~~ 10WD (for NHH) of installation and commissioning of Metering System by MOA.	Provide Meter Technical Details.	MOA.	LDSO.	D0149 Notification of Mapping Details, D0150 Non Half Hourly Meter Technical Details. (for NHH Metering Systems) ~~OR~~ ~~D0268 Half Hourly Meter Technical Details. (for HH Metering Systems)~~	Electronic or other method, as agreed.
For NHH smart meters						
3.3.6	Within 10WD of installation and commissioning of Metering System by MOA	Provide Meter Technical Details.	Supplier.	LDSO.	DXXX Meter Asset Details DYYY Meter Configuration Details	Electronic or other method, as agreed.

[3] Agent IDs (DC/DA) and other marked items are not mandatory for a Supplier to register liability whilst the energisation status has not been provided.
[4] Note that a Supplier must have appointed an MOA for that Metering System before step 3.3.3 can occur.
[5] If required, and at any time after a new connection (and only for MSIDs first registered after 6 November 2008), the MOA may make further requests for Site Technical Details from the LDSO, in which case the LDSO shall respond by sending a D0215 within 5WD.
[6] In the event of any subsequent changes to Site Technical Details, the LDSO shall send an updated D0215 'Provision of Site Technical Details' to the MOA within 1WD of updating their systems

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
For HH meters						
3.3.7	Within 5WD of installation and commissioning of Metering System by MOA	Provide Meter Technical Details.	MOA.	LDSO.	D0268 Half Hourly Meter Technical Details	Electronic or other method, as agreed.