

<b>Change Proposal – BSCP40/02</b>	CP No: CP1372  <i>Version No: v.1.0 (mandatory by BSCCo)</i>
<b>Title</b> <i>(mandatory by originator)</i> : Housekeeping Change to Demand BM Unit Example in BSCP75	
<b>Description of Problem/Issue</b> <i>(mandatory by originator)</i>  <p><a href="#">CP1356</a> 'Demand BM Unit Aggregation Rule Example for BSCP75' has been approved for implementation in the June 2012 Release. It proposes to include in BSCP75 ('Registration of Meter Aggregation Rules for Volume Allocation Units') an example of Aggregation Rules for a BM Unit with Import metering but no Export metering.</p> <p>The example in the approved redlining for CP1356 states that “since there is no on-site generation, the Active Energy Meter is only set up to record Active Import volumes (AI)”. Configuring a meter in this way is consistent with Code of Practice Two (CoP2) or Code of Practice Three (CoP3), but not with Code of Practice One (CoP1). There is therefore a risk that the example could mislead Parties or Meter Operator Agents into configuring their metering in a non-compliant way at CoP1 sites.</p>	
<b>Proposed Solution</b> <i>(mandatory by originator)</i>  <p>It is proposed to amend the BSCP75 wording to clarify that configuring the metering to record Active Import only (as described in the example) is not consistent with CoP1. This will avoid any risk that the CP1356 solution misleads Parties or Meter Operator Agents into configuring their metering in a non-compliant way.</p>	
<b>Justification for Change</b> <i>(mandatory by originator)</i>  <p>This change addresses a possible concern that the approved redlining for CP1356 could cause confusion about the CoP1 requirements (which could in turn lead to non-compliance and failure to settle Export).</p>	
<b>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?</b> <i>(mandatory by originator)</i>  <p>This change facilitates BSC Section L3.2 ('Compliance with Codes of Practice').</p>	
<b>Estimated Implementation Costs</b> <i>(mandatory by BSCCo)</i>  <p>No additional effort provided that the change is implemented at the same time as CP1356.</p>	
<b>Configurable Items Affected by Proposed Solution(s)</b> <i>(mandatory by originator)</i>  <p>BSCP75 ('Registration of Meter Aggregation Rules For Volume Allocation Units'). Draft redlining can be found in Attachment A.</p>	

**Impact on Core Industry Documents or System Operator-Transmission Owner Code**  
(mandatory by originator)

None.

**Related Changes and/or Projects** (mandatory by BSCCo)

CP1356.

**Requested Implementation Date** (mandatory by originator)

28 June 2012

**Reason:**

This change should be implemented at the same time as CP1356 in order to avoid the risk of misleading Parties and Meter Operator Agents (and avoid additional implementation cost).

**Version History** (mandatory by BSCCo)

We raised Version 1.0 of this CP on 20 April 2012.

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**Date:** *20 April 2012*

**Attachments:** Yes

Attachment A: BSCP75 redlining (3 pages)