

<p align="center">Change Proposal – F40/02 (Page 1 of 2)</p>	<p align="center">CP No: 818 <i>(mandatory by BSCCo)</i></p>
<p>Title <i>(mandatory by originator)</i> Provision of Metering System Energisation Status (ES) to the Half Hourly Data Collector (HHDC) for new appointments.</p>	
<p>Description of Change <i>(mandatory by originator)</i> The proposal is for changes to be administered that will ensure that HHDCs are notified of the Energisation Status of a Metering System (MS) for a new appointment.</p>	
<p>Proposed Solution(s) <i>(mandatory by originator)</i> The following solutions are proposed:</p> <ol style="list-style-type: none"> 1. PSL110 1.4.1.2 to include an obligation for Half Hourly Meter Operator Agent (HHMOA) to inform HHDC of ES under BSCP502, section 3.2. D0139 cited in BSCP502 for HHMO to inform HHDC of ES, where the D0268 cannot be sent. 2. The D0139 Flow Description in (MRA) Data Transfer Catalogue requires a change in description so that it can be used to inform of Metering Point ES when required. 3. BSCP502, section 3.2 to contain a clear statement that HHDC will assume that Metering System is energised until otherwise informed by D0139 or D0268 flow. 4. BSCP502, section 3.3.3 to include an obligation on PDSO to ensure that Supplier and HHMOA is informed of Metering Point ES prior to new connection appointment start date. The HHMOA should then be obliged to inform the HHDC of the ES for the Metering Point appointment during Registration Activities in BSCP502, section 3.2. 5. BSCP502, section 3.3.4 to be amended such that the PDSO is obliged to inform the Supplier and the HHMOA of De-energisation Status. The HHMOA then needs to inform the HHDC of the ES for the Metering Point. 	
<p>Justification for Change <i>(mandatory by originator)</i> BSCP502, section 3.2.1, does not specify the process adequately for the HHDC, in circumstances when delays in meter installation have occurred. Consequently, the HHDC has no instruction on what to assume as the default ES of a new meter. In addition, there are inconsistencies between BSCP502, sections 3.3.3 and 3.3.4 and the D0139 flow. Currently, the only method to inform the HHDC of ES is the receipt of the Meter Equipment Technical Details (D0268). If D0268 has not been received from the HHMO, the HHDC has to make a decision that the metering system is either energised or de-energised from the appointment start date. This leads to two potentially erroneous situations:</p>	

1. A de-energised meter is defined as energised. In this case, the HHDC estimates data for the de-energised MS leading to incorrect data being submitted to Settlement.
2. An energised meter is defined as de-energised. In this case, no data can be collected for the metering system due to the lack of the METD and, therefore, no data is submitted to settlement for an energised meter.

These issues are reported in detail in SVG/04/055 and SVG/05/71 (which are appended).

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Other Configurable Items Potentially Affected by Proposed Solution(s) (optional by BSCCo)	
<i>None</i>	
Impact on Core Industry Documents (optional by originator)	
<i>None</i>	
Related Changes and/or Projects (mandatory by BSCCo)	
This CP should be progressed as part of a batch of half hourly changes.	
Originator's Details:	
BCA Name	
Organisation	
Email Address	
Date <i>12 June 2002</i>	
[BSC Panel Representative]	
Organisation	
Attachments: N* (If Yes, No. of Pages attached:.....) <i>(delete as appropriate)</i>	