

<b>Change Proposal – F40/01 (Page 1 of 2)</b>	<b>CP No: 833</b> <i>(mandatory by BSCCo)</i>
<p><b>Title</b> <i>(mandatory by originator)</i></p> <p>Revise three of the Serials in PSL110 'SVA Meter Operation'.</p>	
<p><b>Description of Change</b> <i>(mandatory by originator)</i></p> <p>Clarify the use of the following three Serials within PSL110:</p> <ol style="list-style-type: none"> <li>1. 5.3.1, Half Hourly Meter Operator Agent: <ul style="list-style-type: none"> <li>• Serial 8 "Compare collected data with expected data and send report of unsuccessful test".</li> <li>• Serial 9 "Compare collected data with expected data and send report of successful test".</li> </ul> </li> <li>2. 5.3.2, Non-Half Hourly Meter Operator Agent: <ul style="list-style-type: none"> <li>• Serial 1 "Fault Repairs".</li> </ul> </li> </ol>	
<p><b>Proposed Solution(s)</b> <i>(mandatory by originator)</i></p> <p>Modify PSL110 as follows:</p> <ol style="list-style-type: none"> <li>1. 5.3.1, Half Hourly Meter Operator Agent, Serials 8 and 9: <ol style="list-style-type: none"> <li>a) Revise the text in the "Process" box to read – "1.4.2. <del>2</del> Proving of a SVA Metering System".</li> <li>b) Revise the text in the "Service Levels" box – "99% by the end timescale for the relevant Code of Practice as specified in BSCP502 <del>within 3 working days of receipt from the Associated Data Collector in accordance with BSCP502, 3.3.7.5 and 3.3.7.9</del>".</li> </ol> </li> <li>2. 5.3.2, Non-Half Hourly Meter Operator Agent, Serial 1: Add "15" to the Serial as follows – "(ii) 99% rectified within <u>15</u> working days of notification".</li> </ol>	

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<p><b>Justification for Change</b> <i>(mandatory by originator)</i></p> <p>The changes proposed to Serials 8 and 9 relating to the Half Hourly Metering Systems are necessary to reflect the revised proving processes which were implemented on 4 March 2002 (via CP691 'Incorporate revised proving and validation rules in the Half Hourly (HH) Code Subsidiary Documents (CSDs)').</p> <p>The changes proposed to Serial 1 relating to the Non-Half Hourly Metering Systems is necessary as currently there is a timescale missing. The timescale proposed is consistent with that already in place for half hourly faults (refer to Serial 1 of 5.3.1 of PSL110).</p>	
<p><b>Other Configurable Items Potentially Affected by Proposed Solution(s)</b> <i>(optional by BSCCo)</i></p> <p>There may be an impact on the Monitoring Implementation Requirements Table (MIRT).</p>	
<p><b>Impact on Core Industry Documents</b> <i>(optional by originator)</i></p> <p>None.</p>	
<p><b>Related Changes and/or Projects</b> <i>(mandatory by BSCCo)</i></p> <p>None.</p>	
<p><b>Originator's Details:</b></p> <p><b>BCA Name:</b>            <i>Ceri Hughes</i></p> <p><b>Organisation:</b>        <b>ELEXON</b></p> <p><b>Email Address:</b>        .....</p> <p><b>Date:</b>                    5/7/02</p> <p><b>Organisation:</b>        .....</p>	
<p>Attachments:            No</p>	