

Change Proposal – F40/01 (Page 1 of 2)	CP No: 892 <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> Changes to the flagging of Actual and Estimated Data by the Half Hour Data Aggregator	
Description of Change <i>(mandatory by originator)</i> Currently, when the Half Hourly Data Collector (HHDC) has flagged one or more Settlement Periods (SPs) in a day as estimated, the Half Hourly Data Aggregator (HHDA) must flag the whole of that day as estimated. (ie. <i>the data transferred from the HHDA to Supplier Volume Allocation Agent (SVAA) will be summated by the Half Hourly MSID Count per Consumption Component Class.</i>) This Change Proposal (CP) seeks to amend this by requiring the HHDA to flag both actual and estimated data within day. Consequently, <i>the data transferred from the HHDA to (SVAA) will be summated by the Half Hourly MSID Count per Consumption Component Class per Settlement Period.</i> This CP has been raised by ELEXON on behalf of the data estimation group (instigated by the Supplier Volume Allocation Group (SVG)).	
Proposed Solution(s) <i>(mandatory by originator)</i> Make the redlined changes to BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' and the SVA Data Catalogue, Volume 1 and as outlined in attachment 1 This would require consequential changes to HHDA software, the Data Transfer Catalogue (DTC) and SVAA software.	
Justification for Change <i>(mandatory by originator)</i> Currently, where one or more SPs in a day are estimated, the whole day's data is flagged as estimated by the HHDA. For Example, for a 48 SP day, if only one SP in the day is actually estimated, the HHDA will flag the remaining 47 SPs for which actual data was collected as estimated. Consequently SVAA will also count these SPs as estimated. This will in turn have an affect on the amount of Supplier Charges to be paid since actual data will have been flagged as estimated. Implementation of this CP would mean that actual data that is currently flagged as estimated in Settlements would be flagged as actual. This will improve the accurate identification of actual volumes of energy in Settlements and Suppliers would therefore not be charged for entering estimated data into Settlements where actually actual data was obtained.	
Other Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by BSCCo)</i> PSL150 'Party Service Line for Half Hourly Data Aggregation'. SSL300 'SVAA Service Line for the SVA Agent'.	
Impact on Core Industry Documents <i>(optional by originator)</i> DTC Flows D0040 'Aggregated Half Hour Data File' and D0298 'BM Unit Aggregated Half Hour Data File' will be impacted. A DTC CP will be raised if results of High Level Impact Assessment (HLIA) are favourable.	

Related Changes and/or Projects (*mandatory by BSCCo*)

None

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Attachments: Y (No. of Pages attached: 6)

Attachment 1: 'Redlined changes to BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' and the SVA Data Catalogue, Volume 1, Flows D0040 'Aggregated Half Hour data File' and D0298 'BM Unit Aggregated Half Four Data File''