

Change Proposal – BSCP40/02	CP No: 1201 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> Changes proposed following Operational Review of BSCP15 ‘BM Unit Registration’ and BSCP20 ‘Registration of Metering Systems For Central Volume Allocation’	
Description of Problem/Issue <i>(mandatory by originator)</i> <p>At the ISG meeting on 28 November 2006, the ISG agreed that an operational review of BSCP15 and BSCP20 should be carried out (Paper ISG70/07). The paper proposed that ELEXON would work with a small group of industry volunteers on the review.</p> <p>The Objectives of the review (set out in ISG70/07) were as follows:</p> <ul style="list-style-type: none"> • Identify changes that can be made to improve operability and eliminate complexity of the processes set out in BSCP15 and BSCP20. • To draft and recommend changes to give effect to any potential improvements identified. <p>Review workshops were held on 11 (BSCP15), 18 (BSCP20) and 25 (BSCP15) January 2007. Experts were invited from a cross section of the Industry who have been actively involved in the process set out in the BSCPs. Representatives attended from National Grid, CRA/CDCA, Suppliers, Meter Operator Agents and Generators.</p> <p>The review comprised going through each section of BSCPs 15 and 20 and identifying areas that should be changed, clarified or removed. The key areas of recommended change are described in the Proposed Solution section below, and further detail is given in the Operational Review document (ISG74/05 Attachment A).</p> <p>At the ISG meeting on 20 March 2007, ISG74/05 was presented, outlining the results of the operational review. The ISG endorsed progression into the change process of the recommendations resulting from the operational review.</p>	
Proposed Solution <i>(mandatory by originator)</i> <p>It is proposed that BSCP15 and BSCP20 are amended in line with the recommendations of the operational review.</p> <p>Changes are recommended in the following areas:</p> <ul style="list-style-type: none"> • Modify some of the BSCP forms (in BSCP appendices) to reflect the recommendations of the Operational Review, ensuring clarity and ease of use; • Ensure all relevant terminology and definitions are included and correct. For example the term CoBO (Change of CVA BM Unit Ownership) has now been changed to CoBLP (Change of CVA BM Unit Lead Party); this change was to reflect the views of Market Participants in that previously it was unclear to all Parties that this was the process they were required to follow (see Attachment A for further details); • Remove steps in the processes: <ul style="list-style-type: none"> ○ Which contain unnecessary obligations (i.e. that are not imposed by the BSC); 	

- That are internal steps of no benefit/interest to participants; and
- In order to reduce timescales where possible;
- Remove processes that are duplicated in other BSCPs;
- Implement general ‘housekeeping’ changes (e.g. to correct typographical errors etc);
- Amalgamate processes to remove duplication (i.e. within a BSCP); and
- Separate out processes to increase clarity.

The proposed changes are outlined in more detail in the Operational Review document ‘BSCP15 & BSCP20 Operational Review: Recommended changes’ ([ISG74/05 Attachment A](#)). The specific proposed changes are detailed as redlined changes in Attachments A (BSCP15) and B (BSCP20).

There would also be minor changes to BSCP02, BSCP38 and the CDCA SD. These are consequences of changes proposed to BSCP20 to resolve an inconsistency with the Code by allowing the Registrant, as well as the MOA, to submit Meter Technical Details (MTD). The change to BSCP38 is to ensure the Registrant can be authorised to submit MTDs, and is the addition of ‘Registrant’ in the Authorising Capacity column of Authorisation Category H. This change is detailed in Attachment D. The changes to BSCP02 and the CDCA SD are minor, and simply reflect the ability of the Registrant to submit MTDs, as well as the MOA. These changes are detailed in Attachments C and E respectively.

The NETA IDD (Interface Definition and Design) Part 1 and CDCA URS (User Requirements Specification) are also impacted by the addition of ‘Registrant’ as sender of a manual flow. The details of the redlined changes to the NETA IDD Part 1 are found in Attachment F. As it is a category 2 configurable item, no redlining of changes to the CDCA URS has been produced.

It should be noted that though redlined proposed changes have been made on the basis of the recommendations that emerged from the Operational Review, in some cases the changes deviate from the recommendations or have not been made, because for example it was necessary to make consequential changes, or because further consideration determined that change would not be prudent due to implications not previously taken into account. Therefore the Operational Review should be treated as a guide to the proposed solution, rather than as an exhaustive list of the changes proposed, e.g. the Operational Review makes no mention of the changes to BSCP02 and BSCP38, which it transpired are necessary.

Justification for Change *(mandatory by originator)*

The recommended changes proposed in this CP following the review workshops should improve the operability and decrease the complexity of the processes set out in BSCP15 and BSCP20.

The ISG have agreed that these changes be progressed through the change process.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? *(mandatory by originator)*

Section K 'Classification and Registration of Metering Systems and BM Units'.

CP1201 does facilitate the current provisions of the Code, for the reasons stated in the Justification for Change section, above.

Estimated Implementation Costs *(mandatory by BSCCo)*

£1980 - 9 Working Days ELEXON effort needed to implement the BSCP, and to make related changes as part of a Release: update all related LWIs and related website pages (e.g. COBO Guidance Note, registration checklists etc).

It should be noted that BSC Agent costs associated with this CP are zero. This is because all effort for CP1201 will be absorbed into the cost of the on-line forms project (due to the association detailed in 'Related Changes and/or Projects', below) The changes to the forms in BSCP15 are being fed into the on-line forms project.

Configurable Items Affected by Proposed Solution(s) *(mandatory by originator)*

BSCP15 'BM Unit Registration' and BSCP20 'Registration of Metering Systems For Central Volume Allocation'. Minor changes to BSCP02 'Proving Test Requirements for Central Volume Allocation Metering Systems', BSCP38 'Authorisations' and the CDCA SD 'BSC Service Description for Central Data Collection'.

The NETA IDD Part 1 and CDCA URS are also impacted by the addition of 'Registrant' as sender of a manual flow. The impact is minor, and there will be no additional associated cost because redlining of changes to these documents will be done by BSC Agent as part of the on-line forms project.

Impact on Core Industry Documents or System Operator-Transmission Owner Code *(mandatory by originator)*

None identified.

Related Changes and/or Projects *(mandatory by BSCCo)*

On-line forms project. The changes to the forms in BSCP15 are being fed into the on-line forms project.

Requested Implementation Date *(mandatory by originator)*

February 2008 BSC Systems Release.

Reason:

This is the next suitable Release.

Version History (*mandatory by BSCCo*)

N/A

Originator's Details:

BCA Name

Organisation.....ELEXON

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Date.....18 May 2007

Attachments: Y

Attachment A – BSCP15 v12.0 redlined v0.7 (69 pages)

Attachment B – BSCP20 v12.0 redlined v0.6 (39 pages)

Attachment C – BSCP02 v4.0 redlined v0.1 (2 pages)

Attachment D – BSCP38 v13.0 redlined v0.3 (1 page)

Attachment E – CDCA SD v10.0 redlined v0.1 (2 pages)

Attachment F – NETA IDD Part 1 redlined v0.1 (9 pages)