Change Proposal – BSCP40/02

CP No: 1212

Version No: 1.0 *(mandatory by BSCCo)*

Title (mandatory by originator) Improvements to BSCP27 identified during operational use.

Description of Problem/Issue (mandatory by originator)

There are three areas of BSCP27 in which inconsistencies or minor errors have been identified. These are:

- 1) ELEXON and the Technical Assurance Agent (TAA) do not actively pursue the rectification of 'observation' non-compliances, as these do not affect Settlement. It has been identified that the TAA's and industry's resources and effort are better served in other areas. In addition, it is not clear in the current drafting that BSCP27 section 1.11 'Re-Inspections' does not apply to visits where only observations were recorded by the TAA. Participants clear paperwork non-compliances such as incorrect Meter Technical Details (MTDs) and missing certificates by the provision of the new or missing paperwork to the TAA. Thus there is no need to visit the site.
- 2) 1.11 and 3.4 of BSCP27 do not state when the TAA should conduct Re-inspections. In practice, at the end of a quarter, the TAA identifies 10% of category 1 non-compliances where the participant has rectified the non-compliances during that quarter and then carries out the Re-inspections during the following quarter.
- 3) 1.9.2 part 4 of BSCP27 uses the term 'Complex Metering Systems'. This is not in line with BSCP502 or BSCP514, which use the term 'complex sites'. BSCP27 should be amended to be in line with the other existing BSCPs.

Proposed Solution (mandatory by originator)

In relation to the three areas identified in the description of the problem/issue, the respective solutions are:

- 1) Change the first sentence of BSCP27 section 1.11 'Re-Inspections' to:
 - 'Where a category 1 or 2 non-compliance has been identified by the TAA and subsequently reported by the MOA, HHDC, CDCA, or Registrant as rectified, it is possible that the Metering System will be re-inspected by the TAA to confirm compliance, if it has been altered or amended in order to achieve compliance'
- 2) Bring sections 1.11 and 3.1.4 of BSCP27 in line with current working practice by adding to the end of 1.11 the words:
 - "At the end of a quarter, the TAA selects a sample of 10% (or any other percentage as determined by the Panel) of the category 1 non-compliances that a participant has rectified during that quarter and then carries out an inspection during the following quarter of those Metering Systems that have been altered or amended in order to achieve compliance."
- 3) Under 1.9.2 of BSCP27, change 'Complex Metering System' to 'Complex Sites' to bring it in line with BSCP502 and BSCP514.

Justification for Change (mandatory by originator)

The recommended changes will improve the clarity of BSCP27 and will assist in ensuring that the process described in the BSCP is robust, accurate, and effective. This reduces the potential for misinterpretation by both Market Participants and Service Providers.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

Section L. Yes, the CP will enhance facilitation of the current Code provisions.

Estimated Implementation Costs (mandatory by BSCCo)

Estimated ELEXON Implementation costs for CP1212 is £1210 (5.5 ELEXON Man Days)

Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP27

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None Identified

Related Changes and/or Projects (mandatory by BSCCo)

None Identified

Requested Implementation Date (mandatory by originator)

February 2008 BSC Systems Release.

Reason:

This is the next available release.

Version History (mandatory by BSCCo)

Version 1.0 issued for Industry Impact Assessment.

Originator's Details:

BCA Name...

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Date...... 07 September 2007

Attachments: Yes

CP1212 Attachment A: Redline Changes to BSCP27v5 (1 page)