

**Change Proposal – BSCP40/02**

CP No: 1221

Version No: 1.0  
(mandatory by BSCCo)**Title** (mandatory by originator)

Inconsistencies within the ECVAA Service Description

**Description of Problem/Issue** (mandatory by originator)

As part of the procurement phase of Project Isis, ELEXON drafted detailed contracts of Business Requirements for the CVA, SVA and FAA Agent Services to issue to tenders. The Business Requirements were also reviewed against the BSC and Code Subsidiary Documents as part of a due diligence exercise.

As a result of this review a number of minor inconsistencies have been discovered in the Energy Contract Volume Aggregation Agent (ECVAA) Service Description (SD). These inconsistencies are detailed below.

**Proposed Solution** (mandatory by originator)

CP1221 intends to amend the ECVAA Service Description to remove the minor inconsistencies and to reflect the new Business Requirements that are required.

The following list identifies the inconsistencies in the ECVAA SD

Issue No	Description
1	The ECVAA Service Description should be updated to reflect the Code requirement to receive and process Forward Contract Report Start Date Override Requests.
2	The ECVAA Service Description sections 8.8 and 9.7 should be updated to reflect that Forward Contract (7 day) reports are produced at 4 times during the business day.
3	The ECVAA Service Description should be updated to reflect that extended Forward Contract Reports are sent to Parties as and when requested.
4	The ECVAA Service Description should be updated to reflect that in exceptional circumstances Registration Data, ECVNs and MVRN may need to be input manually.
5	Section 10 (Credit Check Calculations) of the ECVAA Service Description should be updated to reflect the requirement that the ECVAA should calculate the Credit Cover Percentage value.
6	Section 13.1, Footnote 4 “ <sup>4</sup> For a Period of one month after the effective date of this Service Description, when a Credit Default Rejection Period commences in relation to a particular Trading Party, EVVAA will continue to inform BSCCo, who will post a notice on the BSC Website.” is redundant and should be removed.
7	BSCP71 (Section 1.1) refers to optional feedback reporting. This functionality is not referenced in the ECVAA SD. Although this requirement has been included in the Service Requirement Schedule it should be added to the Service Description.
8	Update the ECVAA URS and NETA IDD Part 1 to change the descriptions of ECVAA-I009 and ECVA-I0010 from ‘Feedback’ to ‘Rejection Feedback. These flows are not mentioned in the ECVAA Service Description and should be added.

As the ECVAA SD is a Category 2 Configurable Item, the drafting of the relevant redlined changes to these documents will be carried out as part of the implementation process once CP1221 has been approved for inclusion in a particular release. Therefore the required redlined changes are not provided at this time.

When the changes to the ECVAA SD are drafted during the implementation process, if any other inconsistencies or typographical errors are identified, they will be included in the redlining. The drafted amendments will be issued for consultation as part of the implementation process.

**Justification for Change** (mandatory by originator)

The updates to the ECVAA SD are necessary to make sure the new contract in February 2009 is consistent with the Business Requirements of the CVA and SVA Operator Hosts.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** (mandatory by originator) BSC Section F

**Estimated Implementation Costs** (mandatory by BSCCo)

The estimated ELEXON implementation cost is £1,100.

**Configurable Items Affected by Proposed Solution(s)** (mandatory by originator)

ECVAA Service Description

ECVAA URS

NETA IDD Part 1

Please note, that the ECVAA SD is a Category 2 Configurable Items. Therefore the redlined changes will be produced following Approval and as part of the Implementation Process.

**Impact on Core Industry Documents or System Operator-Transmission Owner Code** (mandatory by originator)

None

**Related Changes and/or Projects** (mandatory by BSCCo)

CP1219 - Inconsistencies within the CDCA Service Description and URS

CP1220 - Inconsistencies within the BMRA Service Description

CP1222 - Inconsistencies within the SAA Service Description and URS

CP1223 - Inconsistencies within the Code Subsidiary Documents regarding Business Requirements

**Requested Implementation Date** (mandatory by originator)

June 2008 BSC Systems Release

**Reason:**

The June 2008 BSC Systems Release is the next available release.

**Version History** (mandatory by BSCCo)

CP1221 was previously DCP0019, issued for industry Impact Assessment on 5 October 2007 via CPC00618. It has since been converted into CP1221.

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Attachments: Yes

CP1221 Attachment A: NETA IDD Part 1 DCR v0.1 (5 Pages)