

## BSCP15 extracts showing proposed changes for CP1239

Changes drafted against BSCP15 v13.0, effective from 28 February 2008.

Remove references to BDTP (BETTA Data Take-on Procedures) from Section 1.4 (Housekeeping change):

### 1.4 Associated BSC Procedures

This procedure interfaces with the following BSCPs:

BSCP02	Proving Test Requirements for Central Volume Allocation Metering Systems
BSCP06	Notification and Sealing of Metering Equipment for Central Volume Allocation
BSCP20	Registration of Metering System for Central Volume Allocation
BSCP25	Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups & Distribution Systems Connection Points
BSCP28	Line Loss Factors
BSCP31	Registration of Trading Units
BSCP32	Metering Dispensations
BSCP38	Authorisations <del>(or where appropriate BDTP38). Please note references throughout this document to BSCP38 also relate to the associated BDTP38 where appropriate</del>
BSCP65	Registration of Parties and Exit Procedures
BSCP68	Transfer of Registration of Metering Systems between CMRS and SMRS
BSCP71	Submission of ECVNs and MVRNs
BSCP75	Registration of Meter Aggregation Rules for Volume Allocation Units
BSCP509	Changes to Market Domain Data

Modify the Key Milestones section to reference non-standard BM Units:

### 1.3 Key Milestones

The key milestones in this procedure are:

- Detailed notification of 'registration' of a BM Unit ~~(except a non-standard BM Unit)~~ at least 30 Working Days prior to the Effective From Date;
- 20 Working Days notification of de-registering BM Unit (30 Working Days for a Base BM Unit) prior to proposed Effective To Date;
- New Suppliers notified to SVA at least 30 Working Days prior to the Effective From Date;

- 5 Working Days notification of transfer of Directly Connected Demand BM Units, if the criteria set out in section 3.13 are satisfied;
- 5 Working Days notification of Change of CVA BM Unit Lead Party, if the criteria set out in section 3.13 are satisfied; and
- 1 Working Day notification of transfer of Supplier ID process (Change of SVA BM Unit Ownership).

The notice period required to register and de-register a BM Unit, excluding Base BM Units, may be reduced if there is an agreement between the CRA/BSCCo/Party/TC.

In cases where a BM Unit with a non-standard configuration is to be registered, a notice period of more than 30WD will be required in order that the application may be properly considered by the BSCCo and/or the Panel. Registrants should advise BSCCo of any such applications at the earliest opportunity such that indicative Effective From Dates may be discussed.

Remove 'BDTP' from the list of acronyms in section 2 (Housekeeping change):

## 2 Acronyms and Definitions

### 2.1 List of Acronyms

The following is a list of acronyms used in BSCP15:

Acronym	Expression
<del>BDTP</del>	<del>BETTA Data Take On Procedure</del>
BM Unit	Balancing Mechanism Unit
BMRA	Balancing Mechanism Reporting Agent
BSCCo	Balancing and Settlement Code Company
CDCA	Central Data Collection Agent
CRA	Central Registration Agent
CoBLP	Change of BM Unit Lead Party
...	...

Correction of minor typo in heading of section 3.8 (housekeeping):

### 3.8 Mid-Season Changes of Generation Capacity and Demand Capacityies



Modify the 'WHEN' box of the first step in section 3.1 'Registration of BM Unit Associated with Metering Systems Registered with the CRA' to reference non-standard BM Units:

### 3.1 Registration of BM Unit Associated with Metering Systems Registered with the CRA<sup>1</sup>

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
3.1.1 <sup>2, 3, 4</sup>	At least 30WD prior to Effective From Date <u>or (in the case of non-standard BM Units) as advised by BSCCo</u>	Submit Registration of BM Unit form <sup>5, 6, 7</sup>	Party	CRA	BSCP15/4.1, Registration of BM Unit signed by an authorised person, registered as such using BSCP38.	Fax / Post / Email
3.1.2	Within 1 WD of receipt of 3.1.1	Acknowledge receipt of Registration of BM Unit form	CRA	Party		Fax / Email / Post

Note that the Interconnector and Supplier BM Unit registration processes will remain unchanged as they are valid configurations in their own right and so do not need to accommodate non-standard status.

<sup>1</sup> Not required for Change of CVA BM Unit Lead Party unless any changes are to be made to existing registration data.

<sup>2</sup> Suppliers that have Customers directly connected to the Transmission System can register and de-register the BM Unit associated with that Customer premises within 5WD if the criteria in Section 1.7 have been satisfied.

<sup>3</sup> Where the BM Unit has the FPN flag set to Yes TC must be contacted at least 30 WDs prior to EFD.

<sup>4</sup> Metering Systems are registered in accordance with BSCP20

<sup>5</sup> If a BM Unit registration is requested using Electronic File Data Transfer, the passwords and signatures are not required as the access control to the participant system is sufficient authentication.

<sup>6</sup> Where Exempt Export status is being requested for the BM Unit, procedure 3.9 should be followed concurrently.



Modify form BSCP15/4.8 to include BM Unit ID (Housekeeping change)

#### 4.8 BSCP15/4.8 Election of Production / Consumption Flag for Exempt Export BM Units

<b>To: CRA</b> <b>BSCCo</b>	<b>Date Sent:</b> _____
<b>From: Participant Details</b>	
Party ID: _____	Name of Sender: _____
Contact email address: _____	
Our Ref: _____	Contact Tel. No. _____
<b>Name of Authorised Signatory:</b> _____	
Authorised Signature: _____	Password: _____

<b>BM Unit ID:</b> _____
<b>P / C Flag:</b> <b>PRODUCTION / CONSUMPTION / DYNAMIC</b> <sup>7</sup> (delete as applicable)
<b>Effective From Settlement Date:</b> _____

Note that the Production / Consumption Flag as elected here will be deemed effective until a subsequent BSCP15/4.8 is submitted to amend the value of the flag, or the BM Unit ceases to be Exempt Export.

**From: CRA**

**To: Lead Party**

**Date Sent:**

**Reason(s) for Rejection:**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

<sup>7</sup> A dynamic P / C Status is one where the P / C Flag is null, and thus the P / C status is derived from the status of the Trading Unit to which the BM Unit belongs (as derived from the sum of the relevant Demand Capacities or Generation Capacities of all BM Units belonging to the Trading Unit).