

Change Proposal – F40/01	<p>CP No: 952</p> <p><i>Version No:</i></p>
<p>Title <i>(mandatory by originator)</i></p> <p>Clarification of Pre-Payment Meter reading Obligations</p>	
<p>Description of Problem/Issue <i>(mandatory by originator)</i></p> <p>BSCP504 3.4.1 footnote 76 states that the Supplier (or pre payment system) should send pre payment reads to the NHHDC no less than every 3 months. Pre payment readings are usually received much more frequently than this, possibly more than once a day.</p> <p>NHHDC Change of Supplier activities are contained in BSCP504 3.2.6. 3.2.6.10 states that if a valid meter read is obtained within the SSD-5 and SSD+5 window the New NHHDC should create a D0010 (meter read) and D0086 (Change of Supplier Read).</p> <p>If no valid read is obtained by SSD+8, a CoS read should be deemed using the METD and any historical data from the old NHHDC if there has also been a CoDC. D0086 reads that are deemed are usually less accurate than those created using a read obtained within the + or - 5 days.</p> <p>This CP aims to clarify that where a read is obtained by new or old Supplier/Agent outside this 3-month cycle, but could be used as a Change of Supplier reading (within the BSCP504 timescales of SSD-5 or SSD+8), it should be processed regardless of the usual read cycle.</p> <p>In addition, BSCP (v5) 3.4.1.1 footnote 75 provides for reading de-energised meters where no remote communications exist, but not for where remote communications do exist. If readings are not obtained from de-energised meters in time for RF, any consumption will be excluded from Settlements. The CP seeks to clarify NHHDC obligations to read de-energised meters that have remote communications.</p> <p>Therefore, the following changes are recommended.</p>	
<p>Proposed Solution(s) <i>(mandatory by originator)</i></p> <p>See attached document, with red-lined changes to BSCP504 footnotes 75 and 76.</p>	
<p>Justification for Change <i>(mandatory by originator)</i></p> <p>Improving data quality by making more valid reads available for use as CoS reads and ensuring any consumption on de-energised Metering Systems is captured.</p>	

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Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by Originator)</i>	
Impact on Core Industry Documents <i>(optional by originator)</i>	
Related Changes and/or Projects <i>(mandatory by BSSCo)</i>	
Requested Implementation Date <i>(mandatory by originator)</i> As soon as practicable. Reason:	
Agreed Release/Implementation Date <i>(mandatory by BSSCo)</i>	
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Attachments: Y (If Yes, No. of Pages attached: 1)	