

<b>Change Proposal – F40/01</b>	<b>CP No: 952</b>  <b>Version No:</b>
<b>Title</b> <i>(mandatory by originator)</i>  Clarification of Pre-Payment Meter reading Obligations	
<b>Description of Problem/Issue</b> <i>(mandatory by originator)</i>  <p>BSCP504 3.4.1 footnote 76 states that the Supplier (or pre payment system) should send pre payment reads to the NHHDC no less than every 3 months. Pre payment readings are usually received much more frequently than this, possibly more than once a day.</p> <p>NHHDC Change of Supplier activities are contained in BSCP504 3.2.6. 3.2.6.10 states that if a valid meter read is obtained within the SSD-5 and SSD+5 window the New NHHDC should create a D0010 (meter read) and D0086 (Change of Supplier Read).</p> <p>If no valid read is obtained by SSD+8, a CoS read should be deemed using the METD and any historical data from the old NHHDC if there has also been a CoDC. D0086 reads that are deemed are usually less accurate than those created using a read obtained within the + or - 5 days.</p> <p>This CP aims to clarify that where a read is obtained by new or old Supplier/Agent outside this 3-month cycle, but could be used as a Change of Supplier reading (within the BSCP504 timescales of SSD-5 or SSD+8), it should be processed regardless of the usual read cycle.</p> <p>In addition, BSCP (v5) 3.4.1.1 footnote 75 provides for reading de-energised meters where no remote communications exist, but not for where remote communications do exist. If readings are not obtained from de-energised meters in time for RF, any consumption will be excluded from Settlements. The CP seeks to clarify NHHDC obligations to read de-energised meters that have remote communications.</p> <p>Therefore, the following changes are recommended.</p>	
<b>Proposed Solution(s)</b> <i>(mandatory by originator)</i>  See attached document, with red-lined changes to BSCP504 footnotes 75 and 76.	
<b>Justification for Change</b> <i>(mandatory by originator)</i>  Improving data quality by making more valid reads available for use as CoS reads and ensuring any consumption on de-energised Metering Systems is captured.	

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<b>Configurable Items Potentially Affected by Proposed Solution(s)</b> <i>(optional by Originator)</i>	
<b>Impact on Core Industry Documents</b> <i>(optional by originator)</i>	
<b>Related Changes and/or Projects</b> <i>(mandatory by BSSCo)</i>	
<b>Requested Implementation Date</b> <i>(mandatory by originator)</i>  As soon as practicable.  <b>Reason:</b>	
<b>Agreed Release/Implementation Date</b> <i>(mandatory by BSSCo)</i>	
<b>Originator's Details:</b>  <i>BCA Name...Beth Brown</i>  <i>Organisation.....ELEXON</i>  <i>Email Address.....beth.brown@elexon.co.uk</i>  <i>Date.....8 April 2003</i>	
Attachments: Y (If Yes, No. of Pages attached: 1)	