Change Proposal – BSCP40/02	CP No: 1248 *Version No: 1.0* *(mandatory by BSCCo)*

Title: Early release of MTD NHH MOA

Description of Problem/Issue

Our analysis of the timings around the change of supply D149 / 150 from Meter Operators, show that the majority of MOPs issue the D149 / 150 to the supplier approximately two days after receipt of the D148 into their systems (equivalent to 4 workings days after the D155 has been sent)

The timely issuing of these flows enables suppliers to progress change of supply registrations swiftly allowing punctual set up of the customer within the suppliers systems. This has benefits to the supplier, customer and MOP.

However, not all MOPs issue the D149 / 150 flows based upon the receipt of the D148 and some hold the flows until the supply start date which can be up to 16 working days later. This results in the customer's record being set up unnecessarily late in the suppliers systems.

We have identified other scenarios which would also benefit from the change and have included these in the change proposal.

It is noted that BSCP533 'PARMS data Provision' Appendix B serials –NM03 – Provision of NHH METD to NHHDC (t-1) and NM04 – Provision of NHH METD to New NHHMO (t-1) require any instances of METDs that are sent latter than 10 WDs to be reported. It is considered unnecessary to make change to these requirements and are therefore not within the scope of this Change Proposal. Serials NM03 and 04 are provided in the attachment to this CP for information only.

Proposed Solution ***(****mandatory by originator)*

Reduce the time allowed with the BSCP for the NHH MOA to release the MTD to the supplier, NHHDC, LDSO, current NHHMOA to new NHHMOA, and NHHMOA to HHMOA from 10 working days to 2 working days as shown in the redlined extract of BSCP514 provided in attachment A.

Justification for Change

Benefits for the MOP:

- All flows will be issued to the supplier when the D148 is processed therefore suppliers will not be chasing MOPs for anything other than genuinely stuck flows

Benefits for the supplier / customers:

- Reduction in the number of chased late flows
- Metering information set up prior to the opening meter read window which allows proper validation of readings by the DC.
- Increased number of D71 being sent to the DC and therefore used as the opening read (increase in number of actual opening reads)
- Customers records fully set up in suppliers systems earlier
- Reduction in customer queries around first bill readings due to read validation

- Reduction in credit management queries around first bills due to read validation
- Reduction in customer complaints around delayed registrations
- Improved settlement due to increase of validated readings
- Reduction in reliance on CTP process due to increase in validated readings
- Improved promptness of initial D0019 from NHHDC

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?

Section S Supplier Volume Allocation

Estimated Implementation Costs *(mandatory by BSCCo)*

The estimated ELEXON implementation cost is 2.25 Man Days, which equates to £495.

Configurable Items Affected by Proposed Solution(s) *(mandatory by originator)*

BSCP 514 v13.0

Impact on Core Industry Documents or System Operator-Transmission Owner Code *(mandatory by originator)*
BSCP514 V13.0

Related Changes and/or Projects *(mandatory by BSCCo)*
N/A

Requested Implementation Date

February 2009

Reason:
Next available release

Version History ***(mandatory by BSCCo)***

N/A

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Attachments: **Yes:**
Appendix A BSCP514 v13.0 redlined (4 pages)
Appendix B Supporting information (2 pages)