

Change Proposal – F40/01

CP No: 1057

Version No: 1.0

Title *(mandatory by originator)* Request for Additional Market Indicator Data

Description of Problem/Issue *(mandatory by originator)*

ELEXON receives a number of reports from SVAA detailing the energy volumes submitted into Settlement. Recent work in relation to Trading Disputes, market analysis and Modification P157 'Replacement of Current Supplier Charges Rules' has shown that there is a lack of visibility within ELEXON of the HH/NHH split by BM Unit by Settlement Period; the current set of reports only provide data on a Settlement Day basis and are not sufficient for detailed analysis. Other work has also highlighted this lack of visibility.

Proposed Solution(s) *(mandatory by originator)*

SVAA to produce two new weekly flows to complement the current P0049 Energy Settlement Mix Market Indicator flow.

Flow A: to contain fields for BM Unit, Settlement Date, Settlement Run Type, GSP Group, Supplier ID, Settlement Period, Correctable energy (post correction), and Uncorrectable energy. Correctable energy would be the sum of volume on consumption or loss CCCs for which a correction factor has been applied (essentially all those NHH CCCs, i.e. 17-22 and 32-35 inclusive); Uncorrectable energy would be the sum of volume on consumption or loss CCCs for which the correction factor has not been applied (essentially all those HH CCCs). The sum of Correctable and Uncorrectable energy should therefore be the same as the BM Unit Metered Volume passed by SVAA to SAA. So, for each BM Unit, Settlement Date, Settlement Run Type, Settlement Period, GSP Group and Supplier ID, there would be two energy values.

Flow B: to contain fields for BM Unit, Settlement Date, Settlement Run Type, GSP Group, Supplier ID, CCC, MSID Count (for HH MSIDs) and Uncorrected energy. This flow would essentially be an extension of the current Energy Settlement Mix flow, split by BM Unit and containing all CCCs (i.e. loss CCCs as well as the current consumption CCCs). Flow B would not be split by Settlement Period.

Justification for Change *(mandatory by originator)*

ELEXON has been constrained by this lack of information when attempting to accurately model the final impact of changes in the SVA market on Parties. Recent examples include the work undertaken on Trading Dispute DA182 relating to Energisation Status. The additional information would have undoubtedly enabled Extra Settlement Determinations to be calculated to a higher degree of accuracy in certain situations, and would have been extremely beneficial given that the materiality of this dispute alone has run into £millions. While DA182 has been one of the biggest disputes to date, it nevertheless gives an indication of the materiality that larger disputes can reach.

The additional Market Indicator data would place ELEXON in a significantly better position to carry out its duties in relation to Trading Disputes, as well as being better able to monitor general market issues and the effect of Supplier Charges on Parties.

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Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by Originator)</i> SVA Data Catalogue, SVAA Pool Application.	
Impact on Core Industry Documents <i>(optional by originator)</i> None.	
Related Changes and/or Projects <i>(mandatory by BSCCo)</i> None.	
Requested Implementation Date <i>(mandatory by originator)</i> November 2004 at the earliest, otherwise February 2005. Reason: There is a risk that similar situations may occur in future where ELEXON will need to procure this additional information on an ad-hoc basis and at a cost and effort greater than that required to introduce the two new flows.	
Agreed Release/Implementation Date <i>(mandatory by BSCCo)</i> 	
Originator's Details: Organisation ELEXON Date 24/05/04	
Attachments: N	