

CP1252 REDLINE CHANGES TO BSCP504 V19.1 CONFORMED: SECTION 1.2 – SEE BELOW:

SECTION 1.1 WILL NOT BE IMPACTED BY CP1252

1.2 Main Users of Procedure and their Responsibilities

This BSC Procedure should be used by Suppliers and their agent(s) (including MOAs, NHHDA's and NHHDCs), the Supplier Volume Allocation Agent (SVAA), and each LDSO).

1.2.1 Non-Half Hourly Data Collector Responsibilities

The appointment of a NHHDC in SMRS by the Associated Supplier to a SVA MS is effective from a specified calendar day. From that calendar day onwards the NHHDC is responsible for all Settlement Days (SDs) within the period of its Associated the Supplier's registration, until superseded by a new NHHDC, providing there is no Change of Measurement Class (CoMC) from Non-Half Hourly (NHH) to Half Hourly (HH) metering or vice versa. If there is a CoMC, there will be no transfer in responsibility or historic data from the old NHHDC to the new HHDC or vice versa.

The NHHDC shall use systems and processes approved in accordance with BSCP537 which are capable of processing the following:

- Positive and negative Meter advances;
- Positive and negative EACs and AAs;
- Positive and negative Daily profile coefficients.

These systems and processes must comply with all other applicable requirements set out in the Code, the Supplier Volume Allocation Rules, the Party Service Line (PSL) and its appendices and the relevant BSCP.

The NHHDC shall provide data for any adjustments to Volume Allocation Runs required in accordance with BSCP11

The NHHDC shall record all meter readings collected or received for each SVA Metering System (relating to Import consumption and/or Export generation) for which it is responsible. Such meter readings may be:-

- a. Collected as a regular schedule read;
- b. Collected when a meter reading is obtained outside the collection schedule agreed by its Associated Supplier;
- c. Collected by an outgoing Non-Half Hourly Data Collector and passed to the incoming Non-Half Hourly Data Collector as the change of Supplier meter reading;

- d. Received when Customer own meter readings are provided by its Associated Supplier or Customer;
- e. Received when prepayment meter readings are provided by its Associated Supplier;
- f. Deemed readings established on appropriate occasions;
- g. Received when initial or final readings are provided by the Associated Meter Operator Agent or related LDSO;
- h. Received when final readings are provided by the incoming NHHDC on a change of Supplier; and
- i. Received when estimates of a change of Supplier read generated by the old Supplier are provided by its Associated Supplier.

The NHHDC shall ensure that, for each SVA Metering System for which it is responsible, the metering data for Settlement and for use by the LDSO is retrieved from the SVA Metering System, and is validated, processed and transmitted to its Associated NHHDA and the relevant LDSO, in each case using systems and processes so approved in accordance with BSCP537 and in time for the related Final Reconciliation Volume Allocation Run.

The NHHDC shall validate in accordance with section 4.2 (Validate Meter Data) and process all readings collected (or received) in accordance with paragraph 1.2.1 above. The process shall be followed except in the case of readings from pre-payment and/or remotely read Metering Systems where the provisions of sections 4.11 and 4.20 shall apply.

SECTIONS 1.3 – 3.3 WILL NOT BE IMPACTED BY CP1251

**P1252 REDLINE CHANGES TO BSCP504 V19.1 CONFORMED:
SECTION 3.4 – SEE BELOW**



3.4 Collection Activities.

3.4.1 NHHDC collects and sends consumption / generation data.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.4.1.1		<u>Metered Supply:</u> Collect Meter register reading(s) ¹ for designated SVA MS(s) either directly or via Supplier. Send customer Meter register reading or prepayment Meter register reading(s) to NHHDC. Send customer reading(s) directly to NHHDC. Inform of possible safety problem(s). Inform of possible irregularities.	NHHDC. Supplier. Customer. NHHDC. NHHDC.	NHHDC. NHHDC. SFIC. Supplier.	Complete Site Visit of SVA Metering System – Site Visit Report - Appendix 4.1. D0010 Meter Readings. Prepayment Meters – Appendix 4.11 Remotely Read Meters – Appendix 4.20 D0135 Report Possible Safety Problem. D0136 Report to Supplier of Possible Irregularity. D0052 Affirmation of Metering System Settlement Details ²	Internal Process. Electronic or other method, as agreed.

1 The NHHDC will inform the Supplier if the SVA MS equipment is inadequate or that insufficient data about a SVA MS is available. The Supplier will investigate the situation and ensure that the SVA MS and the information provided are adequate. Where a SVA MS is de-energised the NHHDC shall make visits to the site concerned every 12 months. The NHHDC shall provide the latest meter readings to the LDSO for all SVA Metering Systems for which it is responsible, as soon as possible and on a regular basis

2 Where a D0052 Affirmation of Metering System Settlement Details, electronic or otherwise, is received from UMSO or Supplier for an Unmetered Supply, this value must be sent to the NHHDA on a D0019 Metering System EAC/AA Data for use in Settlement. The D0052 Affirmation of Metering System Settlement Details received from UMSO should be used in preference where available.



SECTIONS 3.5 – 4.19 WILL NOT BE IMPACTED BY CP1251

CP1252 REDLINE CHANGES TO BSCP504 V19.1 CONFORMED: SECTION 4.20 – SEE BELOW

4.20 Remotely Read Metering Systems

It is recognised that the NHHDC may receive readings from remotely read Metering Systems on a frequent basis. All readings shall be processed for Settlement purposes, subject to the following exception:

- Routine readings (i.e., readings that are not Change of Supplier, Initial, Final, Special, etc) that, if omitted from settlement, do not result in there being more than three months between valid readings for a Profile Class 1-4 MS or more than one month between valid readings for a Profile Class 5-8 MS.

For the avoidance of doubt, if Meter readings have not been collected within the periods specified above, then no Meter readings are required to be processed.

The requirements set out in this paragraph do not constitute a requirement to read Meters with the frequencies stated.

NO FURTHER SECTIONS WILL BE IMPACTED BY CP1252