

Change Proposal – BSCP40/02	CP No: 1301 <i>Version No: v1.0</i> <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> Registration Requirements for System Connection Points Between Onshore Distribution Systems and Offshore Transmission Systems.	
Description of Problem/Issue <i>(mandatory by originator)</i> Why this Change? For some time now, BERR and Ofgem have been developing a new regulatory regime for Offshore licensed Transmission Systems. In June 2009 the Secretary of State approved changes to the Balancing and Settlement Code ¹ . The approved changes have now been incorporated within the relevant sections of the BSC and it is important that these changes are reflected within the relevant Code Subsidiary Documents. What is changing? One of the implications of these changes is that BSC processes now need to recognise two different types of Grid Supply Point (GSP): <ul style="list-style-type: none"> • Points where a Distribution System connects to the Onshore Transmission System. All existing GSPs fall into this category. • Points where a Distribution System connects to the Offshore Transmission System. The new BSC drafting defines the term “Offshore Transmission Connection Point” for this type of GSP. The key difference between the two types of GSP is in responsibility for installing Metering Equipment and registering Metering Systems: <ul style="list-style-type: none"> • For a normal GSP, the LDSO is responsible for installing Metering Equipment and registering Metering Systems; • For an Offshore Transmission Connection Point, these responsibilities lie with the Transmission Company. Note that this difference is reflected within section K1.3.2 . For most other BSC purposes, the two types of GSP will be treated in exactly the same way. In particular: <ul style="list-style-type: none"> • The Transmission Company will remain responsible for registering all Grid Supply Points (including Offshore Transmission Connection Points); • The Panel will remain responsible for allocating Grid Supply Points (including Offshore Transmission Connection Points) to GSP Groups; • The LDSO to whose network an Offshore Transmission Connection Point is connected will be responsible for submitting Aggregation Rules (as for any other GSP); and • The Nominated LDSO for a GSP Group will be responsible for amending the Aggregation Rules for the GSP Group Metered Volume to include the Offshore Transmission Connection Point (as for any other 	

¹ Full details of the BSC changes necessary for Offshore Transmission are published on Ofgem's website at the following link: [Approved BSC Changes](#)

GSP).

Proposed Solution *(mandatory by originator)*

The following Code Subsidiary Documents need to be amended in order to reflect the above changes:

1. **BSCP25² (section 4.3.15)** should be amended to require the Transmission Company to install Metering Equipment and register Metering Systems for Offshore Transmission Connection Points (unlike other GSPs, where the responsibility lies with the LDSO).
2. **BSCP75³ (section 4.1.6)** should be updated to include a section that will explain that the term Grid Supply Point (as used in the BSC and in BSCP75) will include Offshore Transmission Connection Points i.e. points at which the Offshore Transmission System connects to an onshore Distribution System. In addition the redline text should explain that the process for submitting Aggregation Rules for Offshore Transmission Connection Points will be the same as for other Grid Supply Points.
3. **Central Registration Agent – User Requirements Specification:** The Transmission Company can register metering systems in the current system, and so there will be no system changes for this CP. However the CRA URS will need to be amended to reflect that the Transmission company can register metering systems for GSPs. This will be achieved as follows:
 - Amend the CRA to reflect the fact that CRA-I007⁴ & CRA-I031⁵ can originate from Transmission Company for Offshore GSPs
 - CRA-F034 - Change to documentation to include System Operator in those allowed to register Metering system details for GSPs

Justification for Change *(mandatory by originator)*

Changes to BSCP25 and BSCP75 are required in order to ensure that the BSC changes, which were approved by the Secretary of State, are reflected within the Code Subsidiary Documents. This will prevent confusion and help to ensure that the Code requirements can easily be met.

² Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups and Distribution Systems Connection Points

³ Registration of Meter Aggregation Rules For Volume Allocation Units

⁴ Receive Boundary Point and System Connection Point Data

⁵ Receive Metering System Data

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? *(mandatory by originator)*

Section B 'The Panel'

Section C 'BSCCo and its Subsidiaries'

Section F 'Modification Procedures'

Section H 'General'

Section K 'Classification and Registration of Metering Systems and BM Units'

Section X 'Definitions and Interpretation'

The proposed changes will ensure that there is consistency between the Code and Code Subsidiary Documents. In addition, this CP will facilitate the provisions of the Code by incorporating the proposed changes into the Subsidiary Documents.

Estimated Implementation Costs *(mandatory by BSCCo)*

ELEXON man days/costs and timeframe: 4 days⁶, equivalent to £880.

BSC Agent costs and timeframe: 1 day, equivalent to £700

Configurable Items Affected by Proposed Solution(s) *(mandatory by originator)*

BSC Documentation Related Changes:

BSCP25 'Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups and Distribution Systems Connection Points vs.8.0

BSCP75 'Registration of Meter Aggregation Rules For Volume Allocation Units' vs.3.0

BSC System Related Changes:

Central Registration Agent URS⁷

Impact on Core Industry Documents or System Operator-Transmission Owner Code *(mandatory by originator)*

None

Related Changes and/or Projects *(mandatory by BSCCo)*

N/A

Requested Implementation Date *(mandatory by originator)*

February 2010

Reason:

Next available release date.

⁶ Man days and costs involve updating of internal procedures and guidance notes as well as implementing the document changes.

⁷ This is a Category 2 item so no redlining will be provided as part of this CP. The redline changes will be produced once the CP is approved.

Version History (*mandatory by BSCCo*)

V1.0 for impact assessment.

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Attachments: Y

Attachment A – CP1301 redline changes to BSCP25 (5 Pages)

Attachment B – CP1301 redline changes to BSCP75 (1 Page)