

Change Proposal – BSCP40/02	CP No: 1317 <i>Version No: v1.0</i> <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> Removal of requirement for NHHMOAs to notify NHHDCs of metering work before the event	
Description of Problem/Issue <i>(mandatory by originator)</i> The Code Subsidiary Document review highlighted a large amount of duplication between the requirements in the Party Service Lines (PSL) and the corresponding BSC Procedures (BSCP). To resolve this issue a single generic PSL was created under CP1182 ‘Creation of a generic Party Service Line’ which contains participants’ non-functional requirements. CP1234 ‘Movement of the functional requirements within PSL110 to BSCP514 and BSCP550, following the creation of a generic non functional PSL (PSL100) via CP1182’ moved the functional requirements of PSL110 ‘SVA Meter Operation’ into BSCP514 ‘SVA Meter Operations for Metering Systems Registered in SMRS’ and BSCP550 ‘Shared SVA Meter Arrangement of Half Hourly Import and Export Active Energy’. As a result of merging two paragraphs from PSL110 v16.0 (paragraphs 1.5.1.2 & 1.5.1.3) into BSCP514 (paragraph 2.4.1 b) a ‘new’ obligation has inadvertently been placed on Non Half Hourly (NHH) Meter Operator Agents (MOAs) to give sufficient notice, except in an emergency, to the associated NHH Data Collector (NHHDC) of the removal, reprogramming, energisation or de-energisation of any Meter. The following extracted paragraphs highlight the issue: Extract from PSL110 v16.0 (now removed from BSC Baseline Statement) <i>Paragraph 1.5.1.2</i> The MOA shall inform its Associated Data Collector of the installation, repair, removal, reprogramming, energisation or de-energisation of any Meter for which the Associated Data Collector is responsible. The MOA shall use all reasonable endeavours to assist its Associated Data Collector in recovering data required for Settlement from any Meter that is about to be removed or de-energised. <i>Paragraph 1.5.1.3</i> Except in an emergency, the MOA shall give its Associated Half Hourly Data Collector sufficient notice of the installation, repair, removal, reprogramming, energisation or de-energisation of any Meter for which the Associated Half Hourly Data Collector is responsible to enable the Associated Half Hourly Data Collector to recover the data required for Settlement using its normal method of data collection. Extract from BSCP514 v16.0 <i>Paragraph 2.4.1 b)</i> The MOA shall inform and, except in an emergency, give sufficient notice to its Associated Data	

Collector of the installation, repair, removal, reprogramming, energisation or de-energisation of any Meter for which the Associated Data Collector is responsible. The MOA shall use all reasonable endeavours to assist its Associated Data Collector in recovering data required for Settlement from any Meter that is about to be removed or de-energised.

In summary, what was a requirement on only Half Hourly (HH) MOAs to give sufficient notice to the associated HHDC of the installation, repair, removal, reprogramming, energisation or de-energisation of any Meter has resulted in a requirement for NHHMOAs to also give such notice.

Proposed Solution *(mandatory by originator)*

The solution to this issue is to replace paragraph 2.4.1 c) in BSCP514 with the two separate paragraphs that originally appeared in PSL110 (i.e. paragraphs 1.5.1.2 & 1.5.1.3). The numbering in paragraph 2.4.1 'Information to Data Collectors' and a cross reference in 2.4.1 e) will also need to be changed.

In addition to this change, we recommend that a housekeeping change is included in this CP:

- Replace the acronym for the Meter Operator Code of Practice Agreement with the full title for copy write reasons.

See the attached redlining (Attachment A).

Justification for Change *(mandatory by originator)*

The movement of the functional requirements in the PSLs to relevant BSCPs was not intended to create any new requirements on participants but to remove duplication of existing requirements and create fewer documents where participants needed to look for their obligations. This change will remove the additional requirement inadvertently imposed on NHHMOAs by CP1234.

Housekeeping Change

The use of the acronym for the Meter Operator Code of Practice Agreement requires permission as it is now a registered trademark. Therefore, all references to the acronym will be replaced with the full title.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? *(mandatory by originator)*

Section L (Metering). This change will remove an unnecessary obligation that was introduced in error.

Estimated Implementation Costs *(mandatory by BSCCo)*

The estimated implementation effort is 1.25 days, equating to approximately £225.

Configurable Items Affected by Proposed Solution(s) *(mandatory by originator)*

BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'

Impact on Core Industry Documents or System Operator-Transmission Owner Code *(mandatory by originator)*

None Identified

Related Changes and/or Projects *(mandatory by BSCCo)*

None

Requested Implementation Date *(mandatory by originator)*

June 2010

Reason:

Next Available Release.

Version History *(mandatory by BSCCo)*

This is version 1.0 for impact assessment

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Attachments: Y (If Yes, No. of Pages attached: 3)

Attachment A – BSCP514 redlining