

Change Proposal – BSCP40/02	CP No: 1330 Version No: v1.0 (mandatory by BSCCo)
Title (mandatory by originator) Streamlining ELEXON’s role in the delivery of the Registration Processes	
Description of Problem/Issue (mandatory by originator) The Central Registration Agent (CRA) must register the BSC Party in BSC Central Systems, before it becomes operational. The following registration processes are covered in BSCP15¹ and BSCP25²: • BM Unit Registration/ Deregistration; • Transmission System Boundary Point (TSBP) Registration and Deregistration; • Grid Supply Point (GSP) Registration/Deregistration; • Distribution Systems Connection Point (DSCP) Registrations/Deregistration; • GC/DC Redeclarations; and • Change of BM Unit Lead Party (CoBLP). The processes above are managed by both the CRA and ELEXON. We believe that these processes can be delivered more efficiently by removing steps in the processes which: • Place obligations on ELEXON which are not established by the BSC; • Are internal steps that are of no benefit; or • Could be construed as micromanagement of a BSC Agent. In particular, the following steps which are performed by ELEXON: • Duplication of receipt of BSCP forms; • Duplication of forms acknowledgement from CRA and ELEXON to Parties; • Unnecessary email authorisation of forms to CRA from ELEXON; and • Dual liaison with National Grid by both ELEXON and CRA. We believe this is an opportunity to clarify the requirements on participants and reduce the overall timescale for the CRA to register a BSC Party.	

¹ ‘BM Unit Registration’

² ‘Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups and Distribution Systems Connection Points’

Proposed Solution *(mandatory by originator)*

The breakdown below proposes how the relevant processes in BSCP15¹ and BSCP25² will be carried out and what aspects will be retained by ELEXON.

- **BM Unit Registration (BSCP15¹):** With the exception of ELEXON issuing Credit Assessment Load Factor³ (CALF) and Line Loss Factors⁴ (LLF) values, the BMU Registration process should be managed solely by the CRA.
- **BM Unit Deregistration (BSCP15¹):** The de-registration process should be solely managed by CRA. Where necessary CRA would seek guidance from ELEXON.
- **GC/DC Redclarations (BSCP15¹):** The CRA takes responsibility for this process and notifies ELEXON where there have been more than 2 reductions per BSC Season for a Supplier BM Unit (as required by the BSC). This will be reviewed and approved by ELEXON.
- **Change of BMU Lead Party (BSCP15¹):** The CRA takes responsibility for this process. Again where necessary ELEXON will provide any training or guidance to CRA and the Parties involved.
- **Transmission System Boundary Point (TSBP) Registration/ Deregistration (BSCP25²):** With the registration of a TSBP, BSCP25 requires ELEXON to ask NGET to withhold the energisation initially and subsequently proceed to energise the connection once all the relevant checks have been made. This is the only involvement ELEXON has in the process. However, NGET will not energise until the relevant Parties have been informed according to Section K 1.4.3 (c). With the new process, CRA should be responsible with ELEXON providing guidance where required. The deregistration process only requires the Boundary Point information to be end dated from the requested Effective to Date.
- **Distribution Systems Connection Point Registration (BSCP25²):** The registration process should be solely managed by CRA. Where necessary ELEXON will provide any training or guidance to CRA and the Parties involved.
- **Registration of a new circuit associated with an existing DSCP or GSP (BSCP25²):** The registration process should be solely managed by CRA. Where necessary ELEXON will provide any training or guidance to CRA and the Parties involved.
- **De-registration of one circuit at a DSCP or GSP (BSCP25²):** The de-registration process should be solely managed by CRA. Where necessary ELEXON will provide any training or guidance to CRA and the Parties involved.
- **Registration/Deregistration Grid Supply Point (GSP) Registration/Deregistration (BSCP25²):** With the exception of ELEXON managing the Consultation and Panel committee actions, the CRA will become solely responsible for the GSP Registration/Deregistration processes.

³ The factor is used to establish the [BM](#) Unit Credit Assessment Export Capability and [BM](#) Unit Credit Assessment Import Capability for [BM](#) Unit and is defined in Annex X-1 of the Code.

⁴ A LLF is a multiplier which, when applied to data from a CVA Metering System connected to a Boundary Point on a Distribution System, converts such data into an equivalent value at the Transmission System Boundary.

The deregistration process only requires the Systems Connection Point information to be end dated from the requested 'Effective to Date'. BSCP15¹ and BSCP25² forms With the exception of BSCP25/5.3, 5.4 and 5.6, BSCP forms will be sent solely to the CRA. Parties will have to submit BSCP25/ 5.3, 5.4 and 5.6 forms to both the CRA and BSCCo.
Justification for Change <i>(mandatory by originator)</i> Having the above processes managed centrally by the CRA will make it a more efficient process for our customers and ELEXON can focus more on providing the technical support to both the BSC Agent and our customers. The new approach will improve the operability of the processes set out in BSCPs 15¹ and 25².
To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? <i>(mandatory by originator)</i> Yes, this CP better facilitates the provisions of Section K of the Code, as well as BSCP 15¹ and BSCP 25². In doing so, the CP will bring about a more efficient Registration process.
Estimated Implementation Costs <i>(mandatory by BSCCo)</i> The estimated ELEXON implementation cost is 16 man days, which equates to £3,840. This includes effort in: - Transferring knowledge to the BSC Agent; - Review amendments to BSC Agent Business Process Models and BSCPs; and The BSC Agent costs are approximately £665 which includes updates to Business Process Models and internal working procedures.
Configurable Items Affected by Proposed Solution(s) <i>(mandatory by originator)</i> BSCP 15¹ BSCP 25²
Impact on Core Industry Documents or System Operator-Transmission Owner Code <i>(mandatory by originator)</i> None
Related Changes and/or Projects <i>(mandatory by BSCCo)</i> CP1329, CP1331
Requested Implementation Date <i>(mandatory by originator)</i> November 2010 Reason: Next available release

Version History (*mandatory by BSCCo*)

This is version 1.0 of the CP for impact assessment. This CP has not been issued previously as a DCP.

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Attachments: Yes (No. of Pages attached: 47)

Attachment A: BSCP15 Redlining (24 Pages)

Attachment B: BSCP25 Redlining (23 Pages)