

Change Proposal – F40/01

CP No: 1096

Version No: 2.0

Title: Confirmation of Energisation and Metering status on HH and NHH Change of Supplier/Agent

Description of Problem/Issue

On a change of Supplier or Agent, it is important that the correct energisation and metering status of the MPANs are advised. Currently there is no formal process for this to happen. Consequently, the energisation status is assumed to be energised, when in fact it is de-energised. The result of these assumptions is that erroneous and default EAC data is being sent through Settlements, and exceptions are being generated.

For Half Hourly Metering Systems, the D0268 provides details of the feeder status, from which the energisation status of the Metering System may be determined. Where there are no Meters on site the D0268 should still be sent, but without including certain groups of data (including the feeder status).

For Non Half Hourly Metering Systems the D0150 still includes the energisation status, however, where no Meter is installed currently the D0150 appears not to be sent to confirm the Meter status. Therefore on change of Supplier neither position is known.

BSCP514 does not prescribe the process for Change of Supplier solely and what information should be passed across between agents and suppliers. Reviews with the agents have shown different approaches are taken to these scenarios.

This is version 2.0 of CP1096 and focuses on the need to confirm the requirement for Meter Technical Details to be provided on Change of Supplier events, and situations where there may be no Meters on site at the time.

Proposed Solution(s)

BSCP514 requires a new section to describe the CoS processes for HH and NHH where not linked to a coincident Change of Agent. Within that, process steps should be included to ask whether a meter is or is not installed and whether energised or not. The process should then prescribe the sending of D0150 or D0268 flows in all cases, including where no Meters are present on site.

Other steps in BSCP514 which would need amending to ensure a consistent approach where there are no Meters present are 5.2.1.8 (Change of HHMOA), 5.2.3.2 (Change of HHDC), 5.2.4.8 (Concurrent CoS and CoHHMOA), 5.2.5.8 (Registration Transfers from CMRS to SMRS), 5.2.6.3 (Registration Transfers from SMRS to CMRS), 6.2.1.8 (Change of NHHMOA), 6.2.3.2 (Change of NHHDC), and 6.2.4.8 (Concurrent CoS and CoNHHMOA).

Justification for Change

The current BSCP514 drafting does not explicitly detail the data transfer requirements for CoS-only scenarios and as a result participants have developed varying approaches in this area.

The changes will assist in reducing the number of mis-matches between agents such as the D0235s and D0095s (HH and NHH Aggregation Exception Reports, respectively). They will also assist in correction of

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energisation errors made on registration via D0055s and enable suppliers to confirm whether the MPAN should be disconnected via the LDSOs.	
Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by Originator)</i> BSCP514 SVA Meter Operation for Metering Systems registered in SMRS	
Impact on Core Industry Documents <i>(optional by originator)</i> 	
Related Changes and/or Projects <i>(mandatory by BSCCo)</i> None	
Requested Implementation Date <i>(mandatory by originator)</i> At next appropriate release. Reason: 	
Agreed Release/Implementation Date <i>(mandatory by BSCCo)</i> 	
Originator's Details: Name Geoff Allen Organisation E.On Email Address glenn.sheern@eon-energy.com Date 26/04/05	
Attachments: N	