

Change Proposal – F40/01

CP No: 1096

Version No: 1.0

Title Confirmation of Energisation and Metering status on HH and NHH Change of Supplier/Agent

Description of Problem/Issue

On a change of Supplier or Agent, it is important that the correct energisation and metering status of the MPANs are advised. Currently there is no formal process for this to happen. Consequently, the energisation status is assumed to be energised, when in fact it is de-energised. The result of these assumptions is that erroneous and default EAC data is being sent through Settlements, and exceptions are being generated.

For the HH registered MPANs, the D0268 Working Group attempted to rectify deficiencies with the energisation/de-energisation processes by having the MPAN energisation status removed from the D0268 'Half Hourly Meter Technical Details'. Problems had been experienced where the energisation status held by the D0268 was not the same as that on the D0139 'Confirmation or Rejection of Energisation Status Change'. The D0268 Working Group also recommended that when a D0268 was sent for a Change of Agent or Change of Supplier a D0139 would also be sent. This recommendation was not agreed and so D0268s are not being sent with the clarification of the D0139.

Where HH meter points are registered through the Change of Supplier process and are subsequently confirmed by MPAS through the D0260 'Notification from MPAS of Old Supplier Registration Details' as de-energised, both the Supplier and Agent processes require the D0139 and D0268 to also be sent. However, in some circumstances these are not always received, and therefore the Supplier is unable to confirm the status of the meter and energisation position of the metering system.

Although the energisation status can be derived from the feeder status on the D0268, this process falls over when no D0268 is issued due to the metering having been removed because the site may be empty for a while.

For NHH the D0150 still includes the energisation status of the metering system, however, where no meter is installed currently the D0150 appears not to be sent to confirm the meter status. Therefore on change of Supplier neither position is known.

BSCP514 does not prescribe the process for Change of Supplier solely and what information should be passed across between agents and suppliers. Reviews with the agents have shown different approaches are taken to these scenarios

Proposed Solution(s)

BSCP514 requires changing to prescribe the requirement to send populated meter flows for both HH and NHH even in the instance where the meter position may be empty at the time.

BSCP514 requires a new section to describe the CoS processes for HH and NHH where not linked to a coincident Change of Agent. Within that, process steps should be included to ask whether a meter is or is not installed and whether energised or not. The process should then prescribe the sending of either:

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<p>a. D0268 and D0149/D0150 flows (as appropriate), populated so as to clearly identify the meter and energisation status; or</p> <p>b. manual flows, sent outside the Data Transfer Network, containing the information necessary to confirm the status of the Metering System.</p> <p>In the case of option (a), changes would be required to the Data Transfer Catalogue, in particular the rules for populating data flows in Annex C.</p> <p>In the case of option (b), the flows to be used would be defined in the SVA Data Catalogue to ensure consistency between participants.</p> <p>Other items in BSCP514 which would need amending to ensure a consistent approach where there are no meters present are 5.2.1.8, 5.2.3.2, 5.2.4.8, 5.2.5.8, 5.2.6.3, 6.2.1.8, 6.2.3.2, and 6.2.4.8.</p>	
<p>Justification for Change</p> <p>This change will assist in reducing the number of mis-matches between agents such as the D0235s and D0095s (HH and NHH Aggregation Exception Reports, respectively). It will also assist in correction of energisation errors made on registration via D0055s and enable suppliers to confirm whether the MPAN should be disconnected via the LDSOs.</p> <p>This will ensure that on change of Supplier/Agent the metering and energisation status are known in all instances and a consistent approach by all parties can be adopted.</p>	
<p>Configurable Items Potentially Affected by Proposed Solution(s) <i>(optional by Originator)</i></p> <p>BSCP514 SVA Meter Operation for Metering Systems registered in SMRS SVA Data Catalogue (if new manual flows required)</p>	
<p>Impact on Core Industry Documents <i>(optional by originator)</i></p>	
<p>Related Changes and/or Projects <i>(mandatory by BSCCo)</i></p> <p>None</p>	

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Requested Implementation Date *(mandatory by originator)*

At next appropriate release.

Reason:

Agreed Release/Implementation Date *(mandatory by BSCCo)*

Originator's Details:

Name

Organisation *E.On*

Email Address

Date *03/11/04*

Attachments: N