

ANNEX X-2: TECHNICAL GLOSSARY (Version 11.0 including Approved Modifications yet to be implemented)

Add new definitions to Table X-2 as follows:

Table X–2

Terms and Expressions Applying Except in Relation to Section S

1. Subject to paragraph 2, unless the context otherwise requires, in the Code the words, expressions and acronyms set out in this Table shall bear the respective meanings set out therein.
2. In the fourth column of this Table, words in italics are explanatory only and shall not affect the interpretation of any term in the Table or otherwise of the Code.

Defined Term	Acronym	Units	Definition/Explanatory Text
Actual Energy Indebtedness	AEI _p	MWh	The amount determined as such in accordance with Section M1.2.5. <i>The Actual Energy Indebtedness is the net energy contribution determined to be allocated to a Trading Party for Settlement Periods as defined in Section M1.2.1.</i>
<u>Allocated Capacity</u>	<u>AC_{ij}</u>		<u>The capacity as provided by the Interconnector Administrator to an Interconnector BM Unit in a given Settlement Period.</u>
<u>Allocated Hedging Volume</u>	<u>AQHED_{ij}</u>		<u>The volume determined in accordance with Section T4.5.1.</u>
<u>Applicable Loss Factor</u>	<u>ALF_{ij}</u>		<u>The factor determined in accordance with Section T2.4.1.</u>
Credited Energy Volume	QCE _{iaj}	MWh	The quantity determined in accordance with Section T4.5.1.
<u>F-Factor</u>	<u>F_{ij}</u>		<u>The factor determined in accordance with Section T2.5.</u> <i>A fixed volume per BM Unit that is to be modified by a fixed zonal transmission loss amount.</i>
General Funding Share	FSG _{pm}		Has the meaning given to that term in Section D1.2.1(d). <i>In relation to month m, a Trading Party's General Funding Share reflects its</i>

Defined Term	Acronym	Units	Definition/Explanatory Text
			<i>proportionate share of the aggregate of certain BSCCo Charges for that month.</i>
Generating Plant Demand Margin	OCNMFD or OCNMFW	MW	Has the meaning given to that term in OC2 of the Grid Code.
GSP Group Take		MWh	<p>In relation to any GSP Group and any Settlement Period, shall be determined as follows:</p> $\text{GSPGT} = \text{GMV} + \text{I} - \text{E}$ <p>where:</p> <p>GSPGT means the GSP Group Take for that GSP Group and that Settlement Period;</p> <p>GMV means the GSP Group Metered Volume for that GSP Group and that Settlement Period;</p> <p>I means the magnitude of the quantities of Imports at CVA Boundary Points in that GSP Group (as at the Transmission Boundary) for that Settlement Period; and</p> <p>E means the magnitude of the quantities of Exports at CVA Boundary Points in that GSP Group (as at the Transmission Boundary) for that Settlement Period).</p>
GSP Group Metered Volume		MWh	<p>In relation to any GSP Group and any Settlement Period, a Metered Volume representing the algebraic sum of:</p> <ul style="list-style-type: none"> (i) the quantity of Active Energy flowing into a GSP Group at Grid Supply Points connected to that GSP Group and at Distribution Systems Connections Points connected to that GSP Group, and (ii) the quantity of Active Energy flowing out of a GSP Group at Grid

Defined Term	Acronym	Units	Definition/Explanatory Text
			<p>Supply Points connected to that GSP Group and at Distribution Systems Connections Points connected to that GSP Group</p> <p>but disregarding Exports and Imports at Boundary Points in that GSP Group.</p>
Gross Contract MWh		MWh	<p>The value established in accordance with Annex D-3 paragraph 3.2.</p> <p><i>The Gross Contract MWh is the gross aggregate of all Energy Contract Volumes and Metered Volume Fixed Reallocations relating to a Trading Party over a given month.</i></p>
<u>Hedging Flag</u>	<u>HED_j</u>		<u>The value being either 1 or 0 attributed to a BM Unit for the purposes of Section T2.6.</u>
<u>Hedging Load</u>	<u>HL_{ij}</u>		<u>The factor determined in accordance with Section T2.6.</u>
<u>Hedging Volume</u>	<u>QHED_{ij}</u>		<u>The quantity determined in accordance with Section T4.5.1.</u>

Transmission Loss Multiplier	TLM_{ij}		<p>The multiplier calculated in accordance with Section T2.3.1(a) or (b).</p> <p><i>The Transmission Loss Multiplier is the factor applied to BM Unit i in Settlement Period j in order to adjust for Transmission Losses.</i></p>
Un-hedged Credited Energy Volume	UCQE_{ij}		The quantity determined in accordance with Section T4.5.1.
Unsubmitted Bid-Offer Pair			Has the meaning given to that term in Section T3.4B.2.
Zonal Usable Output		MW	Has the meaning given to that term in Section Q6.4

Add new definitions to Table X-3 as follows:

Table X-3

Glossary of Acronyms Applying Except In Relation To Section S

This table provides a list of the acronyms defined in Table X-2, presented in alphabetical order of the acronym name.

Acronym	Units	Corresponding Defined Term or Expression
AEI _p	MWh	Actual Energy Indebtedness
<u>AC_{ij}</u>		<u>Allocated Capacity</u>
<u>AQHED_{ij}</u>		<u>Allocated Hedging Volume</u>
<u>ALF_{ij}</u>		<u>Applicable Loss Factor</u>
f		Point Value Identification Number
<u>F_{ij}</u>		<u>F-Factor</u>
<u>HED_i</u>		<u>Hedging Flag</u>
<u>HL_{ij}</u>		<u>Hedged Load</u>
QCE _{iaj}	MWh	Credited Energy Volume
<u>QHED_{ij}</u>		<u>Hedging Volume</u>
u		Non-Delivery Order Number
<u>UQCE_{iaj}</u>		<u>Un-Hedged Credited Energy Volume</u>

