

Modification P126 – Legal Text

Section S Annex S-2 (version 4.0)

Amend as follows:

Pages S2-62 and S2-63 of the printed version of the BSC and the pdf version on the BSC website to be reformatted to the same font as the remainder of the printed BSC and BSC website version.

Section L1.3.1(version 2.0)

Amend as follows:

1.3 Limitation

1.3.1 The provisions of paragraph 2.5.4(a), 3.7, 6 and 7 shall only apply to, and in respect of, Metering Systems which are not at ~~Designated Domestic~~ Premises and all visiting, access, inspection, testing and similar rights in such provisions shall be read and construed accordingly.

Section Annex X-1 General Glossary (version 12.0)

Amend as follows:

"~~Designated Domestic~~ Premises": has the meaning given to that term in each Supply Licence;

"Core Industry Document Owner": has the meaning given to that term in Section F1.6.~~34~~

Section K3.2.3 (version 8.0)

Amend as follows:

3.2.3 A Party may apply to register a BM Unit by submitting a registration application to the CRA specifying:

- (a) the identity of the applicant Party;
- (b) the date ~~with effective~~ from which the applicant wishes the registration to be effective;
- (c) the estimated amounts referred to in paragraph 3.4.1 (for the purposes of establishing the Generation Capacity and the Demand Capacity) for the proposed BM Unit;
- (d) the CVA Metering Systems associated with the proposed BM Unit.

Section V, Annex V-1, Table 1 (version 11.0)

Inset new report as follows:

Updates of day ahead Indicated Imbalance (IMBALNGC), INDGEM, INDDDEM and NGC Demand forecast (DF) – values for each half hour or each remaining half hour in day D	5 times each day	Tabular and graphic for D-1, D to D+1. Otherwise tabular	Previous forecast
2-14 day ahead Surplus forecast (SPLD) – daily peak half hour value	Each Business Day	Tabular	Previous forecast
2-52 week ahead Surplus forecast (SPLW) – weekly peak half hour value	Weekly	Tabular	Previous forecast
Day ahead Indicated Margin (MELNGC) - values for each half hour	Daily	Tabular and graphic for D-1, D to D+1. Otherwise tabular	None
Update of MELNGC – values for each half hour or each remaining half hour in day D	5 times each day	Tabular and graphic for D-1, D to D+1. Otherwise tabular	Previous forecast
System warnings (SYS_WARN)	When received	Text message only	None
Balancing Services Adjustment Data (BSAD)	Daily	Tabular	None
Initial National Demand Out-turn (INDO)	Half hourly	Tabular and graphic for D-1 and D. Otherwise tabular	None
Indicative System Buy Price (ISBP _j) – value for each SP	Half hourly	Tabular and graphic for D-1 and D. Otherwise tabular	None
Indicative System Sell Price (ISSP_j) – value for each SP	Half hourly	Tabular and graphic for D-1 and D. Otherwise tabular	None
Indicative Net Imbalance Volume (INIV _j) – value for each SP	Half hourly	Tabular and graphic for D-1 and D. Otherwise tabular	None
Indicative Period BM Unit Total Accepted Bid and Offer Volumes (IQAB ⁿ _{ij} and IQAO ⁿ _{ij}) – value for each SP	Half hourly	Tabular and graphic for D-1 and D. Otherwise tabular	None
Indicative Period Balancing Mechanism Bid and Offer Cashflows (ICB ⁿ _{ij} and ICO ⁿ _{ij}) – value for each SP	Half hourly	Tabular and graphic for D-1 and D. Otherwise tabular	None
Final Physical Notification Data per BM Unit Quiescent Physical Notification Data	As received	Tabular and graphic for D-1 and D. Otherwise tabular	None
Bid-Offers Pairs per BM Unit (prices and MW volumes)	As received	Tabular and graphic for D-1 and D.	None

		Otherwise tabular	
Changes to Dynamic Data Set and Maximum Export Limit/Maximum Import Limit items per BM Unit (MEL, MIL, RURE, RURI, RDRE, RDRI, NDZ, NTO, NTB, MZT, MNZT, SEL, SIL, MDV, MDP) per BM Unit	As received	Tabular and graphic for D-1 and D. Otherwise tabular.	Previously submitted Dynamic Data Set
Acceptance Data per BM Unit	As received	Tabular and graphic for D-1 and D. Otherwise tabular	None
Zonal day ahead Demand forecast – values for each half hour in each BMRS Zone	Daily	Tabular and graphic	None
Zonal day ahead Indicated Generation and Indicated Demand forecast – values for each half hour in each BMRS Zone	Daily	Tabular and graphic	None
Zonal update of Indicated Demand, Indicated Generation and Indicated Imbalance - values for each BMRS Zone and each half hour or each remaining half hour in day D	5 times each day	Tabular and graphic	Previous forecast
BM Unit Applicable Balancing Services Volume	Daily (published for all days on Business Days only)	Tabular	None

Section M3.3.2 (version 7.0)

Amend as follows:

- 3.3.2 The Trading Party will cease to be in Level 2 Credit Default with effect from Gate Closure for the next Settlement Period (if any) in relation to which the Trading Party's Credit Cover Percentage becomes not greater than 90%; and as soon as practicable after Gate Closure for that Settlement Period the ECVAA will cancel the Level 2 Credit Default statement on the BMRS ~~or the BSC Website.~~

Section T4.10.2 (version 10.0)

Amend as follows:

- 4.10.2 In respect of each Settlement Period, for each Energy Account, other than the TC (Non-IEA) Energy Accounts held by the Transmission Company, the Residual Cashflow Reallocation Proportion will be determined as follows:

$$RCRP_{aj} = \{\sum_i^+ (QCE_{aj}^+) + \sum_i^- (-QCE_{aj}^-)\} / \{\sum_a \{\sum_i^+ (QCE_{aj}^+) + \sum_i^- (-QCE_{aj}^-)\}\}$$

where Σ_i^+ is, for each Energy Account a in Settlement Period j, the sum over all BM Units i that are in delivering Trading Units, and

~~and~~ Σ_i^- is, for each Energy Account a in Settlement Period j, the sum over all BM Units i that are in offtaking Trading Units, and

~~and~~ Σ_a represents the sum over all Energy Accounts a, other than the TC (Non-IEA) Energy Accounts held by the Transmission Company.

In respect of each Settlement Period, for each TC (Non-IEA) Energy Account held by the Transmission Company, the Residual Cashflow Reallocation Proportion will be determined as follows:

$$\text{RCRP}_{aj} = 0$$

Section N6.1.3 (b)(v) (version 4.0)

Amend as follows:

6.1.3 The following information (subject to paragraph 6.1.5) is to be submitted for each Trading Party:

- (a) the identity of the Trading Party;
- (b) the amount calculated for the Settlement Day in respect of each of the following Trading Charges separately:
 - (i) the Daily Party BM Unit Cashflow;
 - (ii) the Daily Party Non-Delivery Charge;
 - (iii) the Daily Party Energy Imbalance Cashflow;
 - (iv) the Daily Party Information Imbalance Charges; and
 - (v) the Daily Party Residual Settlement Cashflow; ~~and~~
- (c) the net credit or debit amount for the Settlement Day for all Trading Charges under paragraph (b) for that Trading Party.