

Cost Recovery of £1.4m Deficit Based on P145 Formula

Investigation Id	Claimant Id	Energy Imbalance Impact	Net Effect	Proportion	Cost for Recovery
I001	<b>AEP</b>	-£213,591.59	£793,313.81	0.021786331	£30,500.86
I001	AESDRAX	£1,006,905.40			
I002	ABBENERG	£795,974.68			
I002	<b>AEP</b>	-£495,510.69	£300,463.99	0.008251474	£11,552.06
I003	<b>AESDRAX</b>	£318,069.96	£255,221.09	0.007008993	£9,812.59
I003	BEPET001	-£62,848.87			
I004	<b>AESDRAX</b>	£33,933.18	£28,397.97	0.000779877	£1,091.83
I004	BEPET001	-£5,535.21			
I005	<b>AESDRAX</b>	-£10,521.43	negative		
I005	SSE	£1,784.93			
I007	<b>BARKING</b>	£142,716.25	£96,506.80	0.002650312	£3,710.44
I007	TXUEET	-£46,209.45			
I009	BEPET001	£151,646.17			
I009	<b>CINGTL</b>	-£61,277.79	£90,368.38	0.002481736	£3,474.43
I011	<b>CORBY</b>	£478,008.56	£373,192.31	0.01024877	£14,348.28
I011	POWERGEN	-£104,816.25			
I012	<b>DCOGEN</b>	-£424,854.89	£917,272.41	0.025190536	£35,266.75
I012	SSE	£1,342,127.30			
I015	<b>EDFSTPWR</b>	£47,549.62	£237,924.40	0.006533984	£9,147.58
I015	FSTHYDRO	£190,374.78			
I016	<b>EDFSTPWR</b>	-£6,911.00	£232,869.43	0.006395162	£8,953.23
I016	FSTHYDRO	£239,780.43			
I017	<b>EDFSTPWR</b>	£11,723.31	£161,247.21	0.004428241	£6,199.54
I017	FSTHYDRO	£149,523.90			
I018	<b>EDFGEN01</b>	£883,678.42	£819,346.57	0.022501254	£31,501.76
I018	EDFT	-£64,331.85			
I019	<b>EDFGEN01</b>	£122,248.86	£95,500.63	0.00262268	£3,671.75
I019	EDFT	-£26,748.23			
I020	<b>EDFGEN01</b>	£0.00	£258,322.82	0.007094174	£9,931.84
I020	EDFT	£258,322.82			
I022	AESB1	-£13,858.05			
I022	<b>CTRL</b>	£255,735.13	£232,631.20	0.00638862	£8,944.07
I022	TFEGP	-£9,245.88			
I023	AQUENLTD	-£489,979.77			
I023	<b>CTRL</b>	£98,848.48	negative		
I024	AESDRAX	-£19,245.91			
I024	<b>CTRL</b>	£16,025.22	negative		
I025	<b>ENTERGY</b>	£231,707.73	£222,303.82	0.006105005	£8,547.01

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I025	TFEGP	-£9,403.91			
I026	<b>FOR</b>	-£40,954.67	negative		
I026	POWERGEN	£32,880.13			
I029	<b>INNOGY01</b>	£0.00	3,686,350.1	£0.10	£141,730.62
I029	NPOWER01	£4,200,526.67			
I029	YE	-£514,176.54			
I030	<b>INNOGY01</b>	-£389,793.04	£236,593.34	0.00649743	£9,096.40
I030	YE	£626,386.38			
I031	<b>LONDELEC</b>	£8,119,208.62	£8,119,208.62	0.222973259	£312,162.56
I032	<b>MEDWAY</b>	£55,858.12	£14,947.64	0.000410499	£574.70
I032	SSE	-£27,929.07			
I032	SEEBOARD	-£12,981.41			
I033	<b>MEDWAY</b>	£162,719.84	£115,964.43	0.003184666	£4,458.53
I033	SSE	-£42,185.43			
I033	SEEBOARD	-£4,569.98			
I034	<b>SPOWER01</b>	£14,431,214.16	£14,431,214.16	0.396316316	£554,842.84
I035	<b>SSE</b>	£1,149,909.65	1,149,909.65	£0.03	£44,211.05
I036	FOR	-£32,545.83			
I036	<b>SSE</b>	£24,055.79	negative		
I038	HUMPOWER	-£803,233.46			
I038	<b>TFEGP</b>	£3,814,959.28	£3,011,725.82	0.082709332	£115,793.06
I039	ENTERGY	£139,547.77			
I039	<b>TFEGP</b>	£138,211.58	£277,759.35	0.007627949	£10,679.13
I040	ENTERGY	£376,034.34			
I040	<b>TFEGP</b>	-£284,661.55	£91,372.79	0.00250932	£3,513.05
I041	<b>TFEGP</b>	£0.00	£163,445.00	0.004488598	£6,284.04
I041	EDFT	£163,445.00			
<b>Total</b>			<b>£36,413,373.77</b>	<b>£1.00</b>	<b>£1,400,000.00</b>

This table shows the costs to be recovered from each BSC Party if P145 does get approved based on total project costs of £1.6m and a claim fee of £5,000 with all single claim applications approved i.e. a deficit of £1.4m.