SECTION D: BSC COST RECOVERY AND PARTICIPATION CHARGES (*Version 7.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 2.4.2 of Annex D-5 as follows:

ANNEX D-5: PARTY-FUNDED AMOUNTS

2.4   General

2.4.~~1~~2 In this paragraph 2 references to Quarters are to Quarters during the Pool NETA Recovery Period.

SECTION G: CONTINGENCIES (*Version 3.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 3.3.7 as follows:

3.3 Lead Party compensation

3.3.7 Subject to Section I5.1, for the purposes of the Code, in relation to any Trading Party, the Black Start Reallocation Proportion is the proportion determined as:

$$\Sigma_d \ \Sigma_a \ \Sigma_i \ QCE_{iaj} \ / \ \Sigma_d \ \Sigma_p \ \Sigma_i \ QCE_{iaj}$$

where

Σ_i represents, for each Energy Account a, in Settlement Period ~~i~~j, the sum over all BM Units <u>i</u> that are in offtaking Trading Units;

SECTION K: CLASSIFICATION AND REGISTRATION

OF METERING SYSTEMS AND BM UNITS (*Version 17.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 1.3.3 as follows:

1.3   Obligations of Parties in relation to Systems Connection Points

1.3.3   The Distribution System Operators whose Distribution Systems and/or Associated Distribution Systems are connected at a Distribution Systems Connection Point shall, in accordance with BSCP 20 and BSCP25, agree between themselves and nominate which of them shall be responsible for such Systems Connection Point.

Amend paragraph 1.4.1 as follows:

1.4   Changes in Transmission System Boundary Points and Systems Connection Points

1.4.1   The requirements of this paragraph 1.4 are to be complied with in accordance with BSCP25 by:

Amend paragraph 1.8.2 as follows:

1.8   Establishment of Groups of GSPs

1.8.2   The Panel may determine a revision of the Grid Supply Points comprised in a Group of GSPs (including the establishment of a new Group of GSPs) in accordance with BSCP25:

Amend paragraph 3.4.1 as follows:

3.4   Demand Capacity and Generation Capacity

3.4.1   The Lead Party of a BM Unit shall estimate and notify to the CRA, in relation to each BSC Season in each year (the "relevant" BSC Season), from time to time in accordance with paragraph 3.4.2, in good faith and as accurately as it reasonably can, what will be ~~the maximum magnitude~~:

(a)   ~~of~~ the positive value of QM_{ij} with the maximum magnitude (subject to paragraph 3.4.4) for the BM Unit in the relevant BSC Season; and

(b)   ~~of~~ the negative value of QM_{ij} with the maximum magnitude (subject to paragraph 3.4.4) for the BM Unit in the relevant BSC Season,

provided that (in either case) if there is none, the value to be notified by the Lead Party shall be zero.

Amend paragraph 3.4.2A as follows:

3.4.2A   The Lead Party of a Supplier BM Unit may, up to twice in each BSC Season, (subject to paragraph 3.4.4), also estimate and notify to the CRA increases in the ~~maximum magnitude~~ of the negative value of QM_{ij} with the maximum magnitude

divided by SPD where the Lead Party becomes aware of or believes in good faith that such value will become greater than DC for the remainder of the BSC Season.

SECTION M: CREDIT COVER AND CREDIT DEFAULT (*Version 14.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 1.2 as follows:

1.2   Energy Indebtedness

1.2.1   For the purposes of the Code:

(f)   where a Trading Party elects to submit, to BSCCo, such evidence as is referred to in paragraph 1.2.1(e), BSCCo must review that evidence as soon as practicable after receiving it, but must verify any opinion formed in relation to such evidence as soon as practicable after receiving a ~~L~~level 1 ~~D~~default notice (in accordance with paragraph 3.2.1(a)(ii)) in relation to that Trading Party.

Amend paragraph 2.3A.6 as follows:

2.3A   Reduction of Credit Cover for Non-Supplier Trading Party

2.3A.6   Any reduction in or withdrawal of Credit Cover in relation to 2.3A shall be made in accordance with the following sum:

The amount of Credit Required (CR, in £) required by a Non-Supplier Trading Party shall be calculated as follows:

$$\sum_{x \in (1,2,3,F)} NRxSP * \frac{\sum_{Rx(j)} \max(RxC_j, 0)}{RxSP}$$

where:

RxSP   is the count of all Settlement Periods falling any time up to a year before the date on which the Non-Supplier Trading Party in question ceased trading for which the Rx Reconciliation Run has been performed or if this number is less than 1440 (30 days) then 1440.

SRx(j)   represents summation over all Settlement Periods falling within a year before the date on which the Non-Supplier Trading Party in question ceased trading for which the Rx Reconciliation Run has been performed or if the number of Settlement Periods in this sum is less than 1440, then the summation over the last 1440 Settlement Periods for which ~~a which a~~ the Rx Reconciliation Run has been performed.

3.3   Level 2 Credit Default

Amend paragraph 3.3.10 as follows:

3.3.10   A Level 2 Credit Default Cure Period shall be a period commencing at Gate Closure for Settlement Period J and:

(a)   (subject to paragraph (c)) where the Query Period referred to in paragraph 3.3.8(c) expires before 1100 hours on a Business Day, such Level 2 Credit Default Cure Period shall expire at 1200 hours on that day;

SECTION N: CLEARING, INVOICING & PAYMENT (*Version 7.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 4.9 as follows:

4.9   Credit Facility

4.9.7 Neither the BSC Clearer nor the FAA may amend, supplement or cancel the Credit Facility without the prior approval of the Panel.

4.9.~~7~~8 The FAA on behalf of the BSC Clearer shall:

    (a)   not earlier than one month before the expiry of the Credit Facility, negotiate with the BSC Banker to extend or renew the Credit Facility on substantially the same terms for a further year, and keep the Panel informed of the progress of these negotiations; and

    (b)   subject to the approval of the Panel, extend or renew the Credit Facility on the terms so negotiated.

Amend paragraph 6.7 as follows:

6.7   Payment by BSC Debtors and the BSC Cleare r

6.7.5   A Payment Party may query an amount calculated, and/or notified to it in an Advice Note, by the FAA if, and only if, it has paid the amount in accordance with this Section N.

6.7.~~5~~6   The FAA shall promptly investigate the query and shall, if so drected by the Panel, issue corrected Advice Notes to all affected Parties for payment by or to the BSC Clearer (subject to the provisions of paragraphs 2.4 to 2.7 (inclusive)) five Business Days after the date of the corrected Advice Notes.

SECTION Q: BALANCING MECHANISM ACTIVITIES (*Version 12.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 6.5.1 as follows:

6.5   Submission of generation data to BSCCo

6.5.1   In this paragraph 6.~~4~~5:

Amend paragraph 7.3 as follows:

7.3   Flagging Manifest Errors

7.3.2   At the same time as giving notice (under paragraph 7.2.2 or 7.3.1) of a claimed Manifest Error, the Transmission Company shall ensure that a manifest error notice is posted on the BMRS, specifying the identi~~f~~ty of the BM Unit, the relevant Settlement Period(s) and the Bid Price or Offer Price to which the claimed error relates.

SECTION R: COLLECTION AND AGGREGATION

OF METER DATA FROM CVA METERING SYSTEMS (*Version 5.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 5.6.1 as follows:

5.6   Volume Allocation Runs

5.6.1   For each Settlement Period in any Settlement Day the CDCA shall, in accordance with BSCP 01, determine or re-determine and (subject to and in accordance with paragraph 5.7) submit Metered Volumes for each Volume Allocation Unit, and GSP Group Take for each GSP Group:

(b)   on any occasion on which a~~n~~ Post Final ~~Ad Hoc~~ Volume Allocation Run is required by the Panel pursuant to Section U2, in accordance with the timetable set by the Panel.

Amend paragraph 6.1.1 as follows:

6.   FURTHER FUNCTIONS OF CDCA

6.1   Proving Tests and Witnessing and Sealing of Meters

6.1.1   In accordance with BSCP ~~20~~2 and in conjunction with the relevant Meter Operator Agent, the CDCA shall carry out proving tests on CVA Metering Systems and shall report any resulting errors to the relevant Meter Operator Agent and Registrant.

ANNEX S-2: SUPPLIER VOLUME ALLOCATION RULES (*Version 8.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 3.5.5 as follows:

3.5   Determination of Supplier's Metered Consumption

3.5.5 In the case of a Metering System to which this paragraph applies, the Primary Supplier and the associated Secondary Supplier(s) responsible for such Metering System shall ensure that the relevant Half Hourly Data Collector shall for each Settlement Period "j":

(g)   determine the Supplier's Metering System Metered Consumption ($SMMC_{ZaKj}$) in respect of each Secondary Supplier as:

(i)   where $SSMMC_{Znan.1Kn.1j}$ has a non-zero value:

$$SMMC_{ZaKj} = SSMMC_{Znan.1Kn.1j}$$

(ii)   otherwise:

$$SMMC_{ZaKj} = SSMMC_{ZnanKn\underline{j}}$$

Amend paragraph 6.6.5 as follows:

6.6   Calculation of Normal Register Profile Coefficients and Low Register Profile Coefficients for Switched Load Metering Systems

6.6.5 Paragraph 6.6.6 shall apply in the case where the set of Switched Load State Indicators associated with the Standard Settlement Configuration and Settlement Day then being processed has:

(a)   a value of one for a single Settlement Period of such Settlement Day (for the purposes of paragraph ~~7~~6.6.6 such Settlement Period being labelled "J1"); and

Amend paragraph 10.1.1 as follows:

10.1 Supplier Volume Allocation Runs

10.1.1 For each Settlement Period in any Settlement Day and for each Supplier BM Unit, the SVAA shall determine or re-determine the BM Unit Allocated Demand Volumes and provide the same to the SAA and to each other person entitled thereto in accordance with BSCP 508:

(b)   on each occasion on which an <u>Post Final</u>~~Ad Hoc~~ Volume Allocation Run is required by the Panel in accordance with the timetable specified by the Panel in accordance with ~~BSCP 524~~<u>Section W4.2.3</u>.

SECTION V: REPORTING (*Version 15.0 including all Approved Modifications awaiting Implementation*)

Amend Table 7 Annex V-1

ANNEX V-1: TABLES OF REPORTS

TABLE 7 – SVAA REPORTING

Category of Data	Frequency	Recipient	General Description
D~~U~~UoS Report	Daily	Relevant Distribution System Operators Relevant Party	Various reports containing profiled Supplier Purchase Matrix data per Settlement Period and Settlement Day by Line Loss Factor Class, Profile Class, Standard Settlement Configuration, Time Pattern Regime, Supplier and GSP Group Report containing GSP Group Correction Factor and GSP Group Scaling Weight are provided
T~~U~~UoS Report	Daily	Transmission Company	Various reports containing GSP Group Take, Supplier Deemed Take by Settlement Period and/or Settlement Day in respect of each GSP Group and Supplier, and half hourly and non-half hourly consumption by Settlement Period and/or Settlement Day in respect of each Supplier BM Unit.

Amend Table 8 Annex V-1 as follows:

TABLE 8 –GENERATION DATA PUBLISHED ON BSC WEBSITE

Notes:

1.   In this table terms shall have the meanings given to them in Section Q6.~~5~~4.

2.   Column 1 (data) specifies the data to be published and the day, week or other period to which the data relates.

SECTION W: TRADING QUERIES AND TRADING DISPUTES (*Version 7.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph W1.2.6 as follows:

1.2   Resolution of Trading Disputes

1.2.6 The Query Deadline shall not, in any event, be later than:

(a)   subject to paragraphs, (b) and (c), the day which is 20 months after the Settlement Day in which the affected Settlement   Period occurred; or

(b)   subject to paragraph (c), in the case of a Settlement Day more than 17 months before 4 November 2003, the earlier of the date 3 months after 4 November 2003 and the third anniversary of such Settlement Day; or

(be) if later, where the alleged settlement error is an error in a Post-Final Settlement Run or an Extra-Settlement Determination the date 1 month after the date of such Post-Final Settlement Run or Extra-Settlement Determination.

Amend paragraph 4.2.1 as follows:

4.2.1 Where the materiality of the Trading Dispute is not less than the materiality threshold specified in BSCP 11 the Trading Disputes Committee shallmay recommend to the Panel:

Amend Annex X-1 as follows:

ANNEX X-1: GENERAL GLOSSARY (*Version 25.0 including all Approved Modifications awaiting Implementation*)

"~~K~~kVAr":	means kilovoltamperes reactive;
"~~K~~kW":	means kilowatt;
"~~K~~kWh":	means kilowatt-hour;

ANNEX X-2: TECHNICAL GLOSSARY(*Version 17.0 including all Approved Modifications awaiting Implementation*)

Amend paragraph 3.6 of Annex X-2 as follows:

3.6   Linear Interpolation of Variables

3.6.~~2~~1 In Section S of the Code, unless the context otherwise requires, whenever linear interpolation is referred to, the procedures set out in paragraphs 3.6.2 to 3.6.4 shall be followed.

Amend Table X-2 Annex X-2 as follows:

Energy Contract Volume	$ECQ_{\text{xz}abj}$	MWh	An Active Energy value in accordance with Section P2.5.1.
Metered Volume Fixed Reallocation	$QMFR_{\text{z}iaj}$	MWh	A MWh value determined in accordance with Section P4.3.1. *In relation to any BM Unit i, for any Settlement Period j, Metered Volume Fixed Reallocation means, for Energy Account a of a Contract trading Party, the aggregate of all Metered Volume Reallocation Notification Fixed Data for Metered Volume Reallocation Notifications relating to such Energy Account.*
Metered Volume Percentage Reallocation	$QMPR_{\text{z}iaj}$	%	A percentage value determined in accordance with Section P4.3.1. *In relation to any BM Unit i, for any Settlement Period j, Metered Volume Percentage Reallocation means, for Energy Account a of Contract Trading Party, the aggregate of all Metered Volume Reallocation Notification Percentage Data for Metered Volume Reallocation Notifications relating to such Party.*
	$QMFR_{ziaj}$	MWh	An Active Energy value in accordance with Section P3.5.2(a). *In relation to any BM Unit i~~t~~, for any Settlement Period j, $QMFR_{ziaj}$ is a fixed volume of Active Energy to be allocated to the corresponding Energy Account a, of a Contract Trading Party other than the Lead Party from the Energy Account of the Lead Party to which the associated Metered*

			Volume Reallocation Notification z, refers.
	$QMPR_{ziaj}$	%	A percentage value in accordance with Section P3.5.2(b). *In relation to any BM Unit i̱, for any Settlement Period j, $QMPR_{ziaj}$ is a percentage of the BM Unit Metered Volume to be allocated to the corresponding Energy Account a of a Contract Trading Party other than the Lead Party from the Energy Account of the Lead Party to which the associated Metered Volume Reallocation Notification z, refers.*
Total Output Usable		MW	Has the meaning given to that term in Section Q6.4̶5
Zonal Output Usable		MW	Has the meaning given to that term in Section Q6.4̶5