

Modification Proposal	MP No:190 <i>(mandatory by BSCCo)</i>
Title of Modification Proposal <i>(mandatory by originator):</i> Removal of the obligation on the CDCA to provide a witnessing and sealing service in respect of all Metering Equipment associated with CVA Metering Systems.	
Submission Date <i>(mandatory by originator):</i> 02/06/05	
Description of Proposed Modification <i>(mandatory by originator)</i> This Modification Proposal seeks to remove the obligation on the CDCA to provide a witnessing and sealing service in respect of all Metering Equipment associated with CVA Metering Systems as detailed in Section R 6.1.2 of the Code and place this obligation on the relevant CVA Meter Operator Agent.	
Description of Issue or Defect that Modification Proposal Seeks to Address <i>(mandatory by originator)</i> The Code places an obligation on the CDCA to provide a witnessing and sealing service in respect of all Metering Equipment associated with CVA Metering pursuant to BSCP06. BSCP06 details the scope of the services to be provided. In summary if a MOA wishes to carry out work on a Metering System, whether it is routine work or rectification of a fault, he must give the CDCA notification of date, time and place where the work is to be carried out and the CDCA must give approval for work to proceed. The CDCA must attend site on the day of the work and take “before” Meter readings, remotely interrogate Outstation(s) and then break seal(s). On the day the MOA has completed his work, the CDCA must return to site take “after” Meter readings, remotely interrogate Outstation(s) and re-seal the Metering Equipment. The only exception to the above is in an operational emergency where the MOA can break the seals. However, on completion of the emergency work, the CDCA must attend site to re-seal the Metering Equipment. In addition, before a new Metering System can be used in Settlements, the CDCA must attend site and seal all the Metering Equipment and take initial meter readings. The processes detailed in BSCP06 necessitate a lot of travelling and consequently expense, by the CDCA just to carry out a few minutes work. There is also the time and expense incurred by both the MOA and the CDCA in the logistics of organising a site visit and often the MOA has to wait on site for the CDCA to arrive before work can commence. This again is a wasteful use of time and resource. At vesting, Metering Equipment installed in power stations and Grid Supply Points was not normally sealed and consequently there were no existing procedures to follow. Agreed Procedure AP06 was implemented under the P&SA to deal with sealing and the processes and procedures detailed in BSCP06 are identical to the processes and procedures detailed in AP06. It should be noted that under the P&SA, the CDCA (known as the SSA under the P&SA) and the meter operator who attended a site were often one in the same person and consequently most of the	

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<p>above time and expense was not incurred.</p> <p>When the 1998 trading arrangements were introduced, Stage 2 (equivalent to SVA under NETA) Meter Operator Agents had to be accredited and as part of their obligations they were given responsibility for sealing Metering Equipment.</p> <p>When the NETA arrangements were introduced, CVA Meter Operator Agents had to follow the same accreditation and certification arrangements as a SVA MOA, however, they were not given the obligation to seal Metering Equipment, this was given to the CDCA. There is no reason why the CVA and SVA sealing arrangements should not be harmonised.</p>	
<p>Impact on Code <i>(optional by originator)</i></p> <p>Removal of Section R 6.1.2</p>	
<p>Impact on Core Industry Documents or System Operator-Transmission Owner Code <i>(optional by originator)</i></p> <p>Re drafting of BSCP06 and PSL 180</p>	
<p>Impact on BSC Systems and Other Relevant Systems and Processes Used by Parties <i>(optional by originator)</i></p>	
<p>Impact on other Configurable Items <i>(optional by originator)</i></p>	
<p>Justification for Proposed Modification with Reference to Applicable BSC Objectives <i>(mandatory by originator)</i></p> <p><i>Promoting efficiency in the implementation and administration of the balancing and settlement arrangements.</i></p> <p>Giving the CVA MOA responsibility for sealing Metering Equipment would not diminish the security derived from sealing and it would greatly reduce the operational costs incurred by the MOA and ultimately BSC Parties.</p>	
<p>Details of Proposer:</p> <p>Name: Lorna Short</p> <p>Organisation: RWE Npower</p> <p>Telephone Number: 01793 893214</p> <p>Email Address: lorna.short@rwenpower.com</p>	

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Attachments: No *(delete as appropriate) (mandatory by originator)*

If Yes, Title and No. of Pages of Each Attachment: