NETA Change Form

Title Version No.							
Introduction of a Zonal Trans	smission Losses Scheme with	0.2					
Transitional Scheme		LogicaCMG Reference					
		ICR745					
ELEXON Reference	Date CP Received	Date IA Issued					
P200	30 May 2006	30 May 2006					
LogicaCMG Contact Name	Baseline for Impa	act Assessment					
Neil Riddleston	P200 Requirements Specificati	on v1.0, dated 18 May 2006					
Price Breakdown							
Item description	Remarks	Price (ex VAT)					
Change Specific		£ 158,171					
Release Costs		£ 134,422					

Total Price (ex VAT)	£ 292,593
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Price Tolerance	0%				
Justification for Price Tolerance					
N/A					

Project Duration	22 weeks				
Cut Off Date for Inclusion in Specified Release (if applicable)					
N/A					

Operational Price (e.g. per annum or event) (ex VAT)	£0
Rationale	
N/A	

Annual Maintenance Price (ex VAT)	£0
Rationale	

The Annual Maintenance Price is zero under the agreement commencing on 1 January 2005.

Validity Constraints Price and duration are only for the additional impact above that of P198, identified in ICR726 v0.2. For a full P200 costing the prices may simply be added together (there are no duplicated costs). The combined project duration is estimated to be 26 Weeks. No allowance is included for the final solution being different from the baseline • No allowance is included for supporting Release Audit activities. Any effort will be charged at contracted T&M rates No allowance is included for supporting ELEXON assurance activities. Any effort will be charged at contracted T&M rates No allowance is included for End to End/Participant Testing activities. Any effort will be charged at contracted T&M rates No allowance is included for Walkthrough activities. Any effort will be charged at contracted T&M rates No allowance is included to support ELEXON in parallel run testing activities The validity period for this assessment is 30 days and is based on the following payment schedule: LogicaCMG will invoice 30% on receipt of Purchase Order or authorised start of work, • 30% on completion of first build phase, 30% on live implementation and 10% on successful completion of the Success Criteria or one month after live implementation, whichever is sooner **Authorised Signature** Date Signed

Requirements and Solution

Brief Summary of Change

P200 seeks to introduce zonal Transmission Loss Factors (TLF) as proposed in P198. However P200 adds a transitional hedging scheme to mitigate the impact of the introduction on existing generators. This will be done by retaining a non-zonal allocation of transmission losses for a fixed level of output (the F-factor) and allocating a zonal TLF only to a variation from this output.

LogicaCMG's Proposed Solution

As specified in the baseline document this impact assessment describes only the additional impact of P200 over and above that already assessed for P198 (ICR726 v0.2).

The changes required are described below.

<u>CRA</u>

A set of monthly F-factors for a BM Unit will be received from the BSCCo via a new manual interface. This will consist of one initial load of F-factor data for all BM Units with applicable F-factors and low volume updates thereafter (F-factors will only change due to the proposed appeal process).

Tasks involved are:

- Amend IDD Part 2
- Amend CRA URS
- Amend CRA MSS
- Amend CRA OSM
- Create scripts to load the F-factor data from flat file
- Create database table to store the monthly F-factors and make available to the SAA for use in its calculations

<u>SAA</u>

Two of the complex settlement calculations will be amended to include use of the appropriate F-factor.

Tasks involved are:

- Amend IDD Part 2
- Amend SAA URS
- Amend SAA SS
- Amend SAA DS
- Amend SAA-F006 (Calculate BM unit transmission loss multipliers) to use F-factors:-This is the calculation of the Transmission Loss Multipliers for delivering Trading Units (TLMO_j⁺) that takes into account an allocated F-factor Hedging where appropriate for qualifying BM Units.
- Amend SAA-F008 (Calculate credit energy volumes) to use F-factors:- This is the calculation of Credited Energy Volume for each BM Unit, Energy Account for each Settlement Period accounting for the F-factor Hedging where appropriate for both Lead and Subsidiary BM Units.

BMRA

The BMRA uses ETMLO^{+/-} for its transmission loss estimations. A revised monthly ETLMO⁺ (12 per year) will be received via the existing interface and will be treated in the same way as the existing ETLMO⁺ dated parameter. These revised values will apply to all BM Units. (i.e. There will be no distinction between the monthly values of ETLMO⁻ used for BM Units that qualify for hedging and those that do not.)

Therefore there is no software impact on the BMRA.

Deviation from ELEXON's Solution / Requirements

None

Operational Solution and Impact

None

Testing Strategy

Unit	Х	Change Specific	Х	End to End	
Module	Х	Operational Acceptance	Х	Participant Testing	
System	Х	Performance		Parallel Running	
Regression		Volume		Deployment/ Backout	Х

Other:

As the Settlement Calculations will be changed significantly, the complex Regression Test Pack (including system modelling spread sheets) will need to be updated. Scenarios to be tested will be identified and agreed. The corresponding data scenarios will need to be created. Finally all the data creation tools will be saved and new scenarios added to the Regression Test Pack.

Validated Assumptions

- ETLMO⁻ will be unaffected by the P200 changes.
- F-factor values will be received from BSCCo in a flat file format.
- Publication and reporting of the F-factor values will only occur via the ELEXON website.
- No additional data retention is required by the CRA or SAA to support determination of F-factors.

Outstanding Issues

None

Changes to Service

Services Impacted

	BMRA	CDCA	CRA	ECVAA	SAA	TAA	Other
Software			Х		Х		
IDD Part 1							
(Docs)							
IDD Part 1							
(S'Sheet)							
IDD Part 2			Х		Х		
(Docs)							

		I	1						
IDD Part 2									
(S'Sheet) URS			X		X				
SS			X		×				
DS			X		×				
MSS			X		^				
OSM			X						
LWIs			^						
RTP	Will be up	dated for the	E factor						
Comms	None								
Other	None								
	Documenta	tion Chang	100						
			*	n coctio	n of this docu	mont			
As detailed	n the Logica	CMG S Prop	osed Solutio	n sectio	n of this docu	ment.			
Nature / S	ize of Syste	em Change	S						
Medium									
Deployme	Deployment Issues, e.g. Outage Requirements: None								
Impact on	Service Lev	vels:			None				
Impact on	System Pe	rformance	:		None				
Responsib	ilities of EL	EXON							
Log	nin reasonal caCMG durir ctor value w	ng the devel	opment of tl	nis chan	ge.	propriate st	aff to assist		
Acceptance									
-		centance cr	riterion 2 in 1		A Program – F		ontance		
	cument for th	•					punce		
Any Other Information									
Indicative Plan									
ID Tesk Name W-1 W1 W2 W3 W6 W7 W8 W12 W13 W14 W15 W16 W17 W18 W19 W20 W21 W22 1 Project Start									
Attachments									
P200 Price F	resentation	v0.1							