

P217 – LEGAL TEXT**SECTION C**

Renumber existing paragraph 3.10.2 as 3.10.3 and insert new para 3.10.2 as follows:

3.10 Summary of Code

3.10.1 BSCCo shall prepare and from time to time update a useful summary of the Code, and separately of the Code Subsidiary Documents, and shall provide a copy of each summary to the Panel and the Authority and (upon payment of an amount not exceeding the reasonable costs of making such a copy) to any person who requests such a copy.

3.10.2 The summary of the Code shall include (as a separate document) a summary and explanation of the basis of calculation of System Buy Price and System Sell Price pursuant to Section T.

3.10.~~23~~ No person shall be entitled to rely on such summaries for any purpose.

SECTION Q

Amend para 5.3.1 as follows:

5.3.1 Acceptance Data for a BM Unit shall comprise the following data items:

- (a) a set comprising one or more Acceptance Volume Pairs, each with a 'from' MW level and an associated 'from' time and a 'to' MW level and an associated 'to' time and where:
 - (i) the MW levels are expressed in whole MW measured from the zero point (of no energy export or import); and
 - (ii) the times are expressed in a whole number of minutes and the first 'from' time is not earlier than the Bid-Offer Acceptance Time and the last 'to' time is not later than the end of the last Settlement Period for which Gate Closure fell before the Bid-Offer Acceptance Time; and
- (b) the associated Bid-Offer Acceptance Number 'k' expressed as an integer greater than the value of k for the Acceptance Data (for that BM Unit) with the immediately preceding Bid-Offer Acceptance Time or, where any Acceptance Data exists with identical Bid-Offer Acceptance Time, greater than the highest value of k which exists with such Bid-Offer Acceptance Time; and
- (c) the associated Bid-Offer Acceptance Time; and
- (d) in the case of an Acceptance within paragraph 5.1.3(a), whether the Transmission Company has classified such Acceptance as "SO-Flagged"
- (ed) in the case of an Acceptance within paragraph 5.1.3(b) ~~(other than one within paragraph 5.1.5)~~ that the Acceptance was an Emergency Acceptance; and
- (fe) in the case of an Acceptance within paragraph 5.1.3(b) ~~(other than one within paragraph 5.1.5)~~ whether the Transmission Company has classified such Acceptance as an ~~'Excluded'~~ Emergency Flagged Acceptance.

Amend para 6.3.2 as follows:

6.3.2 The Balancing Services Adjustment Data shall comprise the following data in respect of each Settlement Period:

- (a) the number of Balancing Services Adjustment Actions;
- (b) for each such Balancing Services Adjustment Action:
 - (i) the Balancing Services Adjustment Volume;
 - (ii) the Balancing Services Adjustment Price;
 - (iii) whether the Transmission Company has classified such Additional Balancing Services Action as "SO-Flagged".
- ~~(a) Net Buy Price Volume Adjustment (System)~~
- ~~(b) Net Sell Price Volume Adjustment (System)~~
- ~~(c) Net Buy Price Volume Adjustment (Energy)~~
- ~~(d) Net Sell Price Volume Adjustment (Energy)~~
- ~~(e) Net Buy Price Cost Adjustment (Energy)~~
- ~~(f) Net Sell Price Cost Adjustment (Energy)~~
- ~~(cg)~~ Buy Price Price Adjustment
- ~~(dh)~~ Sell Price Price Adjustment

SECTION T

Amend Section T (excluding Annex T-1) as set out in the attached version of Section T (excluding Annex T-1).

Delete existing Annex T-1 and replace with new Annex T-1 as attached.

SECTION X – ANNEX X-2**Table X-1**

Amend the table to replace the parameter description in relation to symbols e, g, m, w and v as follows:

e	A particular order number of a ranked System Action
g	A particular System Action
m	Calendar month (except in Section T) Balancing Services Adjustment Action (in Section T)
w	System Action, or the order number of a ranked System Action
v	A particular order number of a ranked System Action

Symbol	Parameter
a	Energy Account
b	Energy Account
d	Day
e	A particular order number of a Ranked Bid Volume or Ranked Offer Volume <u>A particular order number of a ranked System Action</u>
f	Point Value Identification Number
g	A particular Bid Offer Pair Number <u>A particular System Action</u>
H	The higher of two Point Value Identification Numbers f, specified at the same time t for function ${}^fF(t)$
i	BM Unit
j	Settlement Period
k	Bid-Offer Acceptance Number
L	The lower of two Point Value Identification Numbers f, specified at time t for function ${}^fF(t)$
m	Calendar month <u>Calendar month (except in Section T)</u> <u>Balancing Services Adjustment Action (in Section T)</u>
n	Bid-Offer Pair Number
p	Trading Party, or Contract Trading Party as the case may

	be
q	The order number of a Ranked Bid Volume or Ranked Offer Volume
s	Market Index Data Provider
u	The Non-Delivery Order Number
v	A particular order number of a ranked accepted Offer or a Ranked Bid Volume or Ranked Offer Volume as the case may be <u>A particular order number of a ranked System Action</u>
w	The order number of a ranked accepted Offer or a Ranked Priced Bid <u>System Action, or the order number of a ranked System Action</u>
x	The order number of a Ranked Priced Offer
y	BSC Year
z	Energy Contract Volume Notification or Metered Volume Reallocation Notification as the case may be.

SECTION X – ANNEX X-2

Table X-2

Delete the following terms and their definitions:

Buy Price Cost Adjustment (Energy)

Buy Price Volume Adjustment (Energy)

Buy Price Volume Adjustment (System)

Sell Price Cost Adjustment (Energy)

Sell Price Volume Adjustment (Energy)

Sell Price Volume Adjustment (System)

System Total Accepted Bid Volume

System Total Accepted Offer Volume

System Total Un-Priced Accepted Bid Volume

System Total Un-Priced Accepted Offer Volume

Total Accepted Priced Bid Volume

Total Accepted Priced Offer Volume

Total Arbitrage Volume

Total NIV Tagged Volume

Buy Price Cost Adjustment (Energy)	EBCA_j	£	The amount sent by the Transmission Company as the 'Net Buy Price Cost Adjustment (Energy)' in accordance with Section Q6.3.
Buy Price Volume Adjustment (Energy)	EBVA_j	MWh	The amount sent by the Transmission Company as the 'Net Buy Price Volume Adjustment (Energy)' in accordance with Section Q6.3.
Buy Price Volume Adjustment (System)	SBVA_j	MWh	The amount sent by the Transmission Company as the 'Net Buy Price Volume Adjustment (System)' in accordance with Section Q6.3.
Sell Price Cost Adjustment (Energy)	ESCA_j	£	The amount sent by the Transmission Company as the 'Net Sell Price Cost Adjustment (Energy)' in accordance with Section Q6.3.
Sell Price Volume Adjustment (Energy)	ESVA_j	MWh	The amount sent by the Transmission Company as the 'Net Sell Price Volume Adjustment (Energy)' in accordance with Section Q6.3.
Sell Price Volume Adjustment (System)	SSVA_j	MWh	The amount sent by the Transmission Company as the 'Net Sell Price Volume Adjustment (System)' in accordance with Section Q6.3.
System Total Accepted Bid Volume	TQAB_j	MWh	The quantity determined in accordance with Section T4.4.2 The System Total Accepted Bid Volume is the sum of the Period BM Unit Accepted Bid Volume over all BM Units in Settlement Period j.
System Total Accepted Offer Volume	TQAO_j	MWh	The quantity determined in accordance with Section T4.4.1 The System Total Accepted Offer Volume is the sum of the Period BM Unit Accepted Offer Volume over all BM Units in Settlement Period j.
System Total Un-Priced Accepted Bid Volume	TQUAB_j	MWh	The quantity determined in accordance with Section T4.4.2B. The System Total Un Priced Accepted Bid Volume is the difference between the System Total Accepted Bid Volume and the sum of the Period BM Unit Priced Accepted Bid Volume over all BM Units in Settlement Period j.
System Total Un-Priced Accepted Offer Volume	TQUAO_j	MWh	The quantity determined in accordance with Section T4.4.2A. The System Total Un Priced Accepted Offer Volume is the difference between the System Total Accepted Offer Volume and the sum of the Period BM Unit Priced Accepted Offer Volume over all BM Units in Settlement Period j.

Total Accepted Priced Bid Volume	$TQPAB_j$	MWh	The quantity determined in accordance with Section T4.4.8. Total Accepted Priced Bid Volume for Settlement Period j is the sum of the Period BM Unit Total Accepted Bid Volume over all BM Units and over all accepted Bids that are not Arbitrage Accepted Bids or NIV Tagged Bids.
Total Accepted Priced Offer Volume	$TQPAO_j$	MWh	The quantity determined in accordance with Section T4.4.7. Total Accepted Priced Offer Volume for Settlement Period j is the sum of the Period BM Unit Total Accepted Offer Volume over all BM Units and over all accepted Offers that are not Arbitrage Accepted Offers or NIV Tagged Offers.
Total Arbitrage Volume	TAQ_j	MWh	The quantity determined in accordance with Section T4.4.9. Total Arbitrage Volume is a MWh quantity equal in magnitude to both the Period Accepted Offer Volume summed over all Arbitrage Accepted Offers and the Period Accepted Bid Volume summed over all Arbitrage Accepted Bids in Settlement Period j.
Total NIV Tagged Volume	TCQ_j	MWh	The quantity determined in accordance with Section T4.4.10. Total NIV Tagged Volume is a MWh quantity equal to the total volume of Ranked Bid Volumes (where the Net Imbalance Volume is a positive number or zero) or the total volume of the Ranked Offer Volumes (where the Net Imbalance Volume is a negative number) in Settlement Period j.

Amend the definition of the following terms as follows:

<i>Defined term in column 1</i>	<i>Amendment to definition in column 4</i>
Continuous Acceptance Duration	Replace with: "Has the meaning given to that term in paragraph 12.3 of Annex T-1"
Continuous Acceptance Duration Limit	Replace reference to Section T3.1B with Section T1.9
De Minimis Acceptance Threshold	Replace reference to Section T1.7 with Section T1.8
Market Index Volume	Replace reference to Section T4.4.4B with Section T4.3A.1
Market Index Price	Replace reference to Section T4.4.4B with Section T4.3A.1
Net Imbalance Volume	Replace with: "Has the meaning given to that term in paragraph 14.1 of Annex T-1"
Price Average reference Volume	Replace reference to Section T1.8.1 with Section T1.9.1

System Buy Price	<i>Replace reference to Section T4.4.5 with Section T4.4.2</i>
System Sell Price	<i>Replace reference to Section T4.4.6 with Section T4.4.3</i>

Continuous Acceptance Duration	CAD_i^k	Minutes	<p>The quantity determined in accordance with paragraph 3.1A of Section T.</p> <p>The Continuous Acceptance Duration determined in relation to each Acceptance k, as the period of time from earliest spot time associated with Acceptance k, or any other continuous acceptance, to the latest spot time associated with Acceptance k or any other continuous acceptance.</p> <p><u>"Has the meaning given to that term in paragraph 12.3 of Annex T-1"</u></p>
Continuous Acceptance Duration Limit	CADL	Minutes	The value established and from time to time revised and approved in accordance with Section T3.1B <u>T1.9</u>
De Minimis Acceptance Threshold	DMAT	MWh	The value established and from time to time revised and approved in accordance with Section T1.7 <u>T1.8</u>
Market Index Volume	QXP_{sj}	MWh	In relation to a Market Index Data Provider and a Settlement Period, the volume data to be provided by that Market Index Data Provider in accordance with the Market Index Definition Statement or (where applicable) deemed in accordance with Section T4.4.4B <u>T4.3A.1</u> .
Market Index Price	PXP_{sj}	£/MWh	In relation to a Market Index Data Provider and a Settlement Period, the price data to be provided by that Market Index Data Provider in accordance with the Market Index Definition Statement or (where applicable) deemed in accordance with Section T4.4.4B <u>T4.3A.1</u> .
Net Imbalance Volume	NIV_j	MWh	<p>The amount determined in accordance with Section T4.4.4A.</p> <p>For each Settlement Period, the Net Imbalance Volume is the volume of the overall system energy imbalance, as a net of all system and energy balancing actions (including BSAD) taken by the Transmission Company for the Settlement Period</p> <p><u>"Has the meaning given to that term in paragraph 14.1 of Annex T-1".</u></p>
Price Average	PAR	MWh	Has the meaning given to that term in Section

reference Volume			T1.8.4 <u>T1.9.1.</u>
System Buy Price	SBP _j	£/MWh	The price determined in accordance with Section T4.4.5 <u>T4.4.2.</u>
System Sell Price	SSP _j	£/MWh	The price determined in accordance with Section T4.4.6 <u>T4.4.3.</u>

Insert new definitions (in appropriate alphabetical position) as follows:

<u>Arbitrage Tagged</u>			<u>Arbitrage Tagged as provided in paragraph 6 of Part 1 of Annex T-1</u>
<u>Balancing Services Adjustment Action</u>	<u>m</u>		<u>An individual item in the Balancing Services Adjustment Data.</u>
<u>Balancing Services Adjustment Buy Action</u>	<u>m</u>		<u>A Balancing Services Adjustment Action for which the Balancing Services Adjustment Volume is positive</u>
<u>Balancing Services Adjustment Buy Volume</u>	<u>QBSAB^m_j</u>	<u>MWh</u>	<u>The Balancing Services Adjustment Volume in respect of a Balancing Services Adjustment Buy Action</u>
<u>Balancing Services Adjustment Buy Volume</u>	<u>QBSAS^m_j</u>	<u>MWh</u>	<u>The Balancing Services Adjustment Volume in respect of a Balancing Services Adjustment Buy Action</u>
<u>Balancing Services Adjustment Price</u>	<u>BSAP^m_j</u>	<u>£/MWh</u>	<u>The amount sent by the Transmission Company as 'Balancing Services Adjustment Price' in respect of a Balancing Services Adjustment Action in accordance with Section Q6.3.</u>
<u>Balancing Services Adjustment Sell Action</u>	<u>m</u>		<u>A Balancing Services Adjustment Action for which the Balancing Services Adjustment Volume is negative</u>
<u>Balancing Services Adjustment Volume</u>	<u>QBSA^m_j</u>	<u>MWh</u>	<u>The amount sent by the Transmission Company as 'Balancing Services Adjustment Volume' in respect of a Balancing Services Adjustment Action in accordance with Section Q6.3.</u>
<u>CADL Flagged</u>			<u>CADL Flagged as provided in paragraph 3 of Part 1 of Annex T-1</u>
<u>Classified Ranked Set</u>			<u>One of the Classified Ranked Sets as provided in paragraph 8 of Part 1 of Annex</u>

			<u>T-1</u>
<u>De Minimis Tagged</u>			<u>De Minimis Tagged as provided in paragraph 6 of Part 1 of Annex T-1</u>
<u>Emergency Flagged Ranked Set</u>			<u>One of the Emergency Flagged Ranked Sets as provided in paragraph 5 of Part 1 of Annex T-1</u>
<u>Final Ranked Set</u>			<u>The Final Ranked Set as provided in paragraph 11.3 of Part 1 of Annex T-1</u>
<u>First-Stage Flagged</u>			<u>First-Stage Flagged in accordance with paragraph 3, 4 or 5 of Part 1 of Annex T-1</u>
<u>Flagged (and Unflagged)</u>			<u>Have the meanings given to those terms in paragraph 1.3 of Annex T-1</u>
<u>Initial Ranked Set</u>			<u>One of the Initial Ranked Sets of System Actions as provided in paragraph 2.1(c) of Part 1 of Annex T-1</u>
<u>Market Price</u>	<u>MP_j</u>		<u>Has the meaning given to that term in Section T4.3A.2</u>
<u>NIV Tagged</u>			<u>NIV Tagged as provided in paragraph 9 of Part 1 of Annex T-1</u>
<u>PAR Tagged</u>			<u>PAR Tagged as provided in paragraph 11 of Part 1 of Annex T-1</u>
<u>Ranked Set</u>			<u>Has the meaning given to that term in paragraph 1.2 of Annex T-1</u>
<u>Replacement Price Average Reference Volume</u>	<u>RPAR</u>		<u>Has the meaning given to that term in Section T1.10</u>
<u>Replacement-priced Ranked Set</u>			<u>The Replacement-priced Ranked Set as provided in paragraph 10.4 of Part 1 of Annex T-1</u>
<u>Second-Stage Flagged</u>			<u>Second-Stage Flagged in accordance with paragraph 8 of Part 1 of Annex T-1</u>
<u>SO Flagged Ranked Set</u>			<u>One of the SO Flagged Ranked Sets as provided in paragraph 4 of Part 1 of Annex T-1</u>
<u>System Action</u>	<u>w</u>		<u>Has the meaning given to that term in paragraph 1.2 of Annex T-1</u>
<u>System Action Price</u>	<u>SAP^w_j</u>		<u>Has the meaning given to that term in paragraph 1.2 of Annex T-1</u>
<u>System Buy Action</u>	<u>QSB^w_j</u>		<u>Has the meaning given to that term in</u>

			<u>paragraph 1.2 of Annex T-1</u>
<u>System Sell Action</u>	<u>QSS^w_j</u>		<u>Has the meaning given to that term in paragraph 1.2 of Annex T-1</u>