

## P229 TRANSMISSION COMPANY ANALYSIS AND IMPACT ASSESSMENT – RESPONSE PRO-FORMA

In accordance with paragraph F 2.8 of the Code, please respond to the following questions concerning P229 (including the rationale for each response):

Q	Question	Response
1	Please outline any impact of the Proposed Modification on the ability of the Transmission Company to discharge its obligations efficiently under the Transmission Licence and on its ability to operate an efficient, economical and co-ordinated transmission system.	National Grid believes it will be in a better position to respond once the analysis for P229, as being undertaken by Elexons designated consultants, has been completed.  Therefore National Grid will provide a response to this question within the working group consultation process.
2	Please outline the views and rationale of the Transmission Company as to whether the Proposed Modification would better facilitate achievement of the Applicable BSC Objectives.	Please see response to question 1
3	Please outline the impact of the Proposed Modification on the computer systems and processes of the Transmission Company, including details of any changes to such systems and processes that would be required as a result of the implementation of the Proposed Modification (and, if applicable, any Alternative Modification).	Assuming there are no changes to the Elexon Settlement data flows that National Grid receives there will be no changes to National Grid IT systems required.  However, the requirement to establish and maintain the network mapping statement will place a resource obligation upon National Grid. The greatest resource is required in creating the Network Mapping Statement. Consequentially National Grid does not expect that significant resource will be required in order to input to the prevailing network mapping statement. As a rough estimate, National Grid considers this could require 5 man days a year. However, this estimate is subject to the impact of updating the prevailing network mapping statement 'as necessary'. National Grid would encourage a working practice that avoids the need for constant data exchange in favour of a comprehensive annual exchange that Elexon could action on the 'as necessary' basis.
4	Please outline any potential issues relating to the security of supply arising from the Proposed Modification.	National Grid does not envisage any secure of supply issues arising from the proposed modification.
5	Please provide an estimate of the development, capital and operating costs (broken down in reasonable detail) which the Transmission Company anticipates that it would incur in, and as a result of, implementing the Proposed Modification.	Assuming there are no changes to the data flows between National Grid and Elexon there will be no costs incurred.
6	Please provide details of any consequential changes to Core	National Grid does not envisage any changes to industry document other than The

	Industry Documents and/or the System Operator Transmission Owner Code that would be required as a result of the implementation of the Proposed Modification.	Balancing Settlement Code.
7	Any other comments on the Proposed Modification.	-

Please send your response by **12pm on Friday 27 February** to [modifications@elexon.co.uk](mailto:modifications@elexon.co.uk). Any queries regarding the analysis should be addressed to dean Riddell on 0207 380 4366 or email address [dean.riddell@elexon.co.uk](mailto:dean.riddell@elexon.co.uk).