



Change Proposal Circular: CPC00704: Impact Assessment of CP1357, CP1358 and CP1359

Responses for CP1357 'Correction to MSID Allocation Process'

Summary of Responses				
Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Northern Powergrid	LDSO, UMSO	Yes	No	-
IBM for and on behalf of ScottishPower	Supplier, Distributor, NHHDC, NHHDA, HHDA, HHDC, Generator	Yes	No	-
npower	Supplier and Supplier Agents (NHH & HH)	Neutral	No	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	No	-

Detailed Impact Assessment Responses			
Organisation	Agree?	Impacted?	Comments
Northern Powergrid	Yes	No	For which role is your organisation impacted? We are however involved in other areas of this process and we agree that the change should be implemented
IBM for and on behalf of ScottishPower	Yes	No	-
Npower	Neutral	No	-
EDF Energy	Yes	No	-

No comments received on the redlined text.

Responses for CP1358 'Change to timeband weightings in the Market Index Definition Statement'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Northern Powergrid	LDSO, UMSO	Neutral	No	-
IBM for and on behalf of ScottishPower	Supplier, Distributor, NHHDC, NHHDA, HHDA, HHDC, Generator	Yes	Yes	14
npower	Supplier and Supplier Agents (NHH & HH)	Neutral	No	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	Yes	5

Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Northern Powergrid	Neutral	No	-
IBM for and on behalf of ScottishPower	Yes	Yes	<p>Agree change comment - Selecting more of the deals closer to gate closure gives a better reflection of the short term market price which the MIDS is trying to achieve, particularly as there is no impact to the number of default periods.</p> <p>For which role is your organisation impacted? Trading.</p> <p>Please state what the impact is - Internal system change.</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? No</p> <p>Associated costs comment – Minimal costs.</p>
Npower	Neutral	No	-
EDF Energy	Yes	Yes	<p>For which role is your organisation impacted? Supplier</p> <p>Please state what the impact is - Minor re-configuration required on internal system.</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? We feel that this change and M1359 do not need to be dependent on a release, see points against question 6</p> <p>Any other comments - We support a preference for an "ASAP" change to the MIDS, as it doesn't seem to make sense to a) have an actively traded 1H product that is excluded from MIP calculations on one exchange but not the other; and b) have two releases of</p>

Detailed Impact Assessment Responses

			the MIDS (APX product, followed by time bands 7 and 8) in a short space of time.
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No comments received on the redlined text.

Responses for CP1359 'Introducing new products into the Market Index Definition Statement'

Summary of Responses				
Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Northern Powergrid	LDSO, UMSO	Neutral	No	-
IBM for and on behalf of ScottishPower	Supplier, Distributor, NHHDC, NHHDA, HHDA, HHDC, Generator	Yes	Yes	14
npower	Supplier and Supplier Agents (NHH & HH)	Neutral	No	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	Yes	5

Detailed Impact Assessment Responses			
Organisation	Agree?	Impacted?	Comments
Northern Powergrid	Neutral	No	-
IBM for and on behalf of ScottishPower	Yes	Yes	<p>Agree change comment - The additional products are appropriate for the calculation of the MID price. The 1 hour block product gives good reflection of the short term market price which the MIDS is trying to achieve and should be included in the calculation. This should also reduce potential default periods.</p> <p>For which role is your organisation impacted? Trading</p> <p>Please state what the impact is - Internal system change.</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? No</p> <p>Associated costs comment – Minor costs</p>
Npower	Neutral	No	-
EDF Energy	Yes	Yes	<p>For which role is your organisation impacted? Supplier</p> <p>Please state what the impact is - Details as per CP1358</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? See response to CP1358</p>

Detailed Impact Assessment Responses

Any other comments - See response to CP1358

Comments on the redline text

No.	Organisation	Document name	Location	Severity Code	Comments
1	IBM for and on behalf of ScottishPower		PP15, A1,1	M	Shouldn't there be clarification on what happen with the October dock change for the new products (1 hour block and DA auction)? This is inconsistent with the product (DA Auction) definition on PP20, A2,1.