



### About Severity Codes

**H (High):**  
Prejudices document's conclusions, recommendations or fitness for purpose.

**M (Medium):**  
Matter of substance, but not high.

**L (Low):**  
Minor error but document's intention is clear.

### Any Questions

If you have any queries, please contact:

[CCC@elexon.co.uk](mailto:CCC@elexon.co.uk)

Or contact:

**BSCP40 Change  
Process Task Leader  
020 7380 1435**

## Change Proposal Circular

### CPC00697: Impact Assessment of CP1348

### Responses for CP1348 'Supplier Charges following implementation of CP1334 "New PARMS Serials"'

Summary of Responses				
Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Good Energy	Supplier	Yes	Yes	60 <sup>1</sup>
E.On	Supplier	Yes	No	-
Electricity North West Limited	Distributor	Neutral	No	-
London Power Networks plc, Eastern Power Networks plc, Eastern Power Networks plc, UK Power Networks (Operations) Ltd, UK Power Networks (Operations) Ltd	Distributor	Neutral	No	-
Southern Electric Power Distribution; Keadby Generation Ltd; SSE Energy Supply Ltd; SSE Generation Ltd; and Scottish Hydro-Electric Power	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	Yes	-

<sup>1</sup> ELEXON contacted Good Energy to discuss their quoted implementation time. They informed us that this time period relates to the changes to the PARMS serials under CP1334. After discussing the change in more detail, they agreed that the specific changes under CP1348 would require minimal additional implementation time or effort.

## Summary of Responses

Distribution Ltd; Medway Power Ltd; SSE Metering Ltd				
IBM for and on behalf of ScottishPower	Distributor	Yes	No	-

## Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Good Energy	Yes	Yes	<p><b>For which role is your organisation impacted?</b> Supplier</p> <p><b>Please state what the impact is</b> - Process of removing obsolete serials</p> <p><b>Would implementation in the proposed Release have an adverse impact on your organisation?</b> Minimal impact</p> <p><b>Associated costs comment</b> – Unknown</p>
E.ON	Yes	No	<p><b>Agree change comment</b> – Seems Sensible</p> <p><b>Would implementation in the proposed Release have an adverse impact on your organisation?</b> No</p> <p><b>Associated costs comment</b> – N/A</p> <p><b>Any other comments</b> - Seems a sensible step</p>
Electricity North West Limited	Neutral	No	-
London Power Networks plc, Eastern Power Networks plc, Eastern Power Networks plc, UK Power Networks (Operations) Ltd, UK Power Networks (Operations) Ltd	Neutral	No	-
Southern Electric Power Distribution; Keadby Generation Ltd; SSE Energy Supply Ltd; SSE Generation Ltd; and Scottish Hydro-Electric Power Distribution Ltd; Medway Power Ltd; SSE Metering Ltd	Yes	Yes	<p><b>For which role is your organisation impacted?</b> Supplier</p> <p><b>Please state what the impact is</b> – Minimal process change</p> <p><b>Would implementation in the proposed Release have an adverse impact on your organisation?</b> No</p>
IBM for and on behalf of ScottishPower	Yes	No	-

**No comments received on the redlined text.**

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