



Change Proposal Circular

To	BSC Change Administrators (BCA)/ Party Agent Change Administrators (PACA)
No.	CPC00594
Purpose	For Consultation
From	Change Delivery
Date	8 December 2006

Impact Assessment of CP1178, CP1181, CP1182, CP1183, CP1184, CP1185, CP1186

ELEXON has identified that the following groups of Participants are expected to be impacted: **Suppliers, Licensed Distribution Systems Operators, Half Hourly Data Aggregators, Half Hourly Data Collectors, Non-Half Hourly Data Collectors, SVA Half Hourly Meter Operator Agents, SVA Non-Half Hourly Meter Operator Agents, CVA Meter Operator Agents, Unmetered Supplies Operators, Meter Administrators, Supplier Meter Registration Agent.** However this list may not be exhaustive. Please carefully review the attached CPs to determine if they are likely to have an impact on your business.

CP1178 – Changes to the SP08 validation rules in PARMS

CP1178 intends to address the issue of PARMS rejecting SP08 values that are greater than 100% during validation checks all performance data, as on occasion the percentage of AAs can be greater than 100% due to the inclusion of negative EACs. CP1178 proposes to modify the PARMS validation rules for NHH Energy Aggregated on Actuals, HH Energy Aggregated on Actuals and 100kW HH Energy Aggregated on Actuals to allow percentage values greater than 100% thus removing the manually intensive task of modifying the SP08 values which holds up the processing of the data.

The total estimated ELEXON implementation cost is £4,070. This change should be implemented such that some values relating to energy settled on Actuals that are over 100% can be entered automatically into PARMS from on or after the Implementation Date of the Change Proposal. The data relating to these serials would originate from days prior to the Implementation Date of the Change Proposal. CP1178 is currently targeted at the June 2007 Release.

ELEXON believes that this CP will affect the following: **Suppliers.**

CP1181 – Removal of Duplication between the SVA Data Catalogue and the DTC

During a consultation as part of the CSD review, industry participants were asked as to whether unnecessary duplication between the DTC and SVA Data Catalogue should be removed. The majority of respondents agreed that unnecessary duplication should be removed along with some stating they do not look at the SVA Data Catalogue. The Panel also agreed that unnecessary duplication between the SVA Data Catalogue and DTC should be removed.

CP1181 therefore proposes that the duplicated information found within the SVA Data Catalogue Volume 1 and Volume 2 that is found also in the DTC, will be removed from the SVA Data Catalogue and replaced with a cross reference to the DTC

The total estimated ELEXON implementation cost is £1,980. This change should be implemented such that the SVA Data Catalogue contains only the information specified, in the CP and its attachment, on and after the Implementation Date of the Change Proposal. CP1181 is targeted at the June 2007 Release.

ELEXON believes that this CP will affect the following: **Suppliers, Licensed Distribution Systems Operators, Half Hourly Data Aggregators, Half Hourly Data Collectors, Non-Half Hourly Data Collectors, SVA Half Hourly Meter Operator Agents, SVA Non-Half Hourly Meter Operator Agents, Unmetered Supplies Operators, Meter Administrators, Supplier Meter Registration Agent.**

CP1182 – Creation of a generic Party Service Line

During a CSD review consultation, industry participants were asked whether the functional requirements of PSLs should be merged into the appropriate BSCP and a single PSL created containing the non functional requirements relevant to Party Agents. The majority of respondents and in addition the Panel agreed with the creation of a generic PSL.

CP1182 proposes the creation of a generic PSL that will contain participant's non-functional requirements, which are currently set out in the current PSLs. This will result in Parties and Party Agents only needing to look at one document to find the requirements for a particular aspect of their role.

The total estimated ELEXON implementation cost is £3,740. This change should be implemented such that any new requirements will take effect on the day that the new PSL is implemented. Where this PSL requires that additional historical data is kept, this data should be retained starting at the Implementation Date of the Change Proposal. CP1182 is targeted at the June 2007 Release.

ELEXON believes that this CP will affect the following: **Suppliers, Licensed Distribution System Operators, Half Hourly Data Aggregators, Non-Half Hourly Data Aggregators, Half Hourly Data Collectors, Non-Half Hourly Data Collectors, SVA HH Meter Operator Agents, SVA Non-Half Hourly Meter Operator Agents, CVA Meter Operator Agents, Unmetered Supplies Operators, Meter Administrators, Supplier meter Registration Agents**

CP1183 – Allowing a date to be deemed for a change in Energisation Status of a Half Hourly Meter

CP1183 was raised on 8 December 2006 by ELEXON. The CP proposes to allow Half Hourly Meter Operator Agents (HHMOAs) to deem a date for the change of Energisation status, when there is evidence that the Energisation status of a Metering System (MS) is incorrect but the date of the Energisation Status change is unknown.

CP1183 proposes the addition of a footnote to BSCP514 'SVA Meter Operations for Metering Systems registered in SMRS' to state that when an Energisation Status of a MS is incorrect but the date of the Energisation Status Change is unknown the HHMOA can send a Confirmation or Rejection of Energisation Status Change (D0139) flow to the Supplier with a deemed date for energisation/de-energisation. This then must then be instructed or agreed by the Supplier

The total estimated ELEXON implementation cost is £440. This change should be implemented such that HHMOAs are able to deem dates for changes in Energisation Status, using the D0139 flow, from on or after the Implementation Date of the Change Proposal. The deemed change of Energisation Status date must be on or after the Implementation Date of the Change Proposal. CP1183 is targeted at the June 2007 Release.

ELEXON believes that this CP will affect the following: **Suppliers, Half Hourly Meter Operators, Half Hourly Data Collector.**

CP1184 – Disconnection of Energised Metering Systems

CP1183 was raised on 8 December 2006 by Western Power Distribution. The CP seeks to permit Licensed Distribution System Operators (LDSOs) to disconnect a supply that is in an energised state.

BSCP515 sets out the process to follow in the event of a disconnection. It requires that before a metering system can be disconnected it must be de-energised. This requirement can be complied with in most cases, but sometimes the LDSO is required to disconnect at short notice, and it is the priority of the LDSO to make the supply safe and is unable to follow the de-energisation process to be followed. Currently BSCP515 does not recognise cases where supply needs to be disconnected at short notice resulting in LDSOs failing the BSC audit.

CP1184 proposes to amend BSCP515 to permit LDSOs to disconnect a supply that is in an energised state. This will be done with liaison with the Meter Operator Agent (MOA), either before or after the disconnection, so that final readings and removal of the meter can be communicated. Hence when the LDSO disconnects in short notice situations it will not be an audit failure.

The total estimated ELEXON implementation cost is £440. This change should be implemented such that an LDSO will be able to disconnect a Metering System without carrying out the de-energisation process prior to the disconnection process from on or after the Implementation Date of the Change Proposal. CP1184 is targeted at the June 2007 Release.

ELXON believes that this CP will affect the following: **Suppliers, Licensed Distribution Systems Operators, SVA Half Hourly Meter Operator Agents, SVA Non-Half hourly Meter Operator Agents.**

CP1185 – Allowing a Reading to be Deemed where an Actual Reading is Unavailable on a Change of Standard Settlement Configuration

The BSC Auditor raised Market Issue 1633 and sought to address the lack of clarity regarding the deeming of readings following a change in Standard Settlement Configuration (SSC). Following the implementation of P176 'Clarification of the Requirements for Estimation/Deeming of Meter Readings/Advances in Certain Circumstances to Facilitate Correction of Anomalies in Settlement Consumption', deemed readings are allowed in the case of BSCP504 3.3.7, 'Reconfigure or Replace SVA Metering System – No Change of Measurement Class', deemed readings are not allowed in the case of BSCP504 3.3.6 'Change of Standard Settlement Configuration'. Currently deemed reading in the case of a change in SSC are occurring, but to avoid confusion, the deeming of readings needs to be addressed in BSCP504 3.3.6.

Allowing Non Half Hourly Data Collector (NHHDC) to deem a reading following a change of SSC would resolve the audit issue concerning deemed reads being calculated in circumstances other than those specified in the BSC; and is entirely consistent with the circumstances in which deeming is already permitted.

The total estimated ELEXON implementation cost is £880. This change should be implemented such that a Data Collector will be able to deem a Meter reading for a change of Standard Settlement Configuration occurring on a date that is on or after the Implementation Date of the Change Proposal. CP1185 is targeted at the June 2007 Release.

ELXON believes that this CP will affect the following: **Suppliers, Non-Half Hourly Data Collectors.**

CP1186 – Changes to the Profile Administration (PrA) Service Description

CP1186 was raised on 8 December 2006 by ELEXON. The Profile Administrator Service Improvement Project has a number of objectives which included the updating of the field assets that were in the load research

sample premises. This led to Issue 21 which was discussed by the VASMG and the findings were presented and accepted by the Panel.

One of the recommendations was that the field assets be replaced by a 'smart' metering solution. The new metering solution has been defined and the contract changes signed off with the new equipment being installed in sample customer's premises. However the PrA Service Description still retains information on both historic data collection and Service Levels relating to that solution.

CP1186 proposes to update the PrA Service Description to accurately reflect the new metering solution and the new Service Levels that have been agreed and signed off in the PrA Contract.

The total estimated ELEXON implementation cost is £660 CP1186 is targeted at the June 2007 Release.

ELEXON believes that this CP will affect the following: **Suppliers**

Please carry out an IA on the attached CPs and return your responses using the attached forms by **5pm Friday 5 January 2007**. Please let me know as soon as possible if you are unable to meet this deadline. No response to the CPC will be taken to mean that your organisation is in agreement with the proposal.

If you have any queries please contact the ELEXON Helpdesk on 020 7380 4222 or email helpdesk@elexon.co.uk.

David Barber

Release Planning Analyst

To: David Barber
 Email: ccc@elexon.co.uk

Please note: If the following impact assessments are to be completed by the same BCA please indicate this in the box below. It is then only necessary to complete the BCA details on the first form and not on each individual form.

Single BCA	<input type="checkbox"/>
------------	--------------------------

CP1178

Impact Assessment Form (F40/03)	
Proposal No.	CP1178 – Changes to the SPO8 validation rules in PARMS
Synopsis of Change	See Page 1
Proposed Release and/or Implementation Date	June 2007 BSC Systems Release

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

--

Name:
Organisation:
BCA/PACA:
(delete as appropriate)
Email Address:
Phone No:

CP1181

Impact Assessment Form (F40/03)	
Proposal No.	CP1181 – Rmoval of Duplication between the SVA Data Catalogue and the DTC
Synopsis of Change	<i>See Page 1 and Page 2</i>
Proposed Release and/or Implementation Date	<i>June 2007 BSC Systems Release</i>

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

Name:
 Organisation:
 BCA/PACA:
 (delete as appropriate)
 Email Address:
 Phone No:

CP1182

Impact Assessment Form (F40/03)	
Proposal No.	CP1182 – Creation of a generic Party Service Line
Synopsis of Change	<i>See Page 2</i>
Proposed Release and/or Implementation Date	<i>June 2007 BSC Systems Release</i>

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

Name:
 Organisation:
 BCA/PACA:
 (delete as appropriate)
 Email Address:
 Phone No:

CP1183

Impact Assessment Form (F40/03)	
Proposal No.	CP1183 – Allowing a date to be deemed for a change in Energisation Status of a Half Hourly Meter
Synopsis of Change	<i>See Page 2 and Page 3</i>
Proposed Release and/or Implementation Date	<i>June 2007 BSC Systems Release</i>

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

Name:
 Organisation:
 BCA/PACA:
 (delete as appropriate)
 Email Address:
 Phone No:

CP1184

Impact Assessment Form (F40/03)	
Proposal No.	CP1184 – Disconnection of Energised Metering Systems
Synopsis of Change	See Page 3
Proposed Release and/or Implementation Date	June 2007 BSC Systems Release

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

Name:
 Organisation:
 BCA/PACA:
 (delete as appropriate)
 Email Address:
 Phone No:

CP1185

Impact Assessment Form (F40/03)	
Proposal No.	CP1185 – <u>Allowing a Reading to be Deemed where an Actual Reading is Unavailable on a Change of Settlement Configuration</u>
Synopsis of Change	<i>See Page 3</i>
Proposed Release and/or Implementation Date	<i>June 2007 BSC Systems Release</i>

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

Name:
 Organisation:
 BCA/PACA:
 (delete as appropriate)
 Email Address:
 Phone No:

CP1186

Impact Assessment Form (F40/03)	
Proposal No.	CP1186 – Changes to the Profile Administration (PrA) Service Description
Synopsis of Change	See Page 3 and Page 4
Proposed Release and/or Implementation Date	June 2007 BSC Systems Release

Proposed Change: Please tick where appropriate			
Agree Change	<input type="checkbox"/>	Comments	
Disagree Change	<input type="checkbox"/>	Reason	
Neutral	<input type="checkbox"/>	Comments	
Not Applicable	<input type="checkbox"/>	Reason	

Impact on Organisation's Systems and/or Processes: Please tick where appropriate			
Yes	<input type="checkbox"/>	Comments	
No	<input type="checkbox"/>	Comments	
Implementation Notification Required:			
No. of Days	<input type="checkbox"/>	Comments	
Other Comments:			

Name:
 Organisation:
 BCA/PACA:
 (delete as appropriate)
 Email Address:
 Phone No: