



Change Proposal Circular

CPC00680: Impact Assessment of CP1332 and CP1333

Responses for CP1332 'Addition of examples for Offshore generator Aggregation Rules to BSCP75'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Gemserv	MRASCo	Yes	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Yes	No	0
EDF ENERGY NETWORKS	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI	Neutral	No	0
National Grid Electricity Transmission plc	National Electricity Transmission System Operator	Yes	No	0
NPower Limited	Supplier/Supplier Agents	Yes	No	0
Accenture (UK) Ltd. (for and on behalf of ScottishPower)	Supplier	Yes	No	1



Any Questions

If you have any queries, please contact:
CCC@elexon.co.uk.

Or contact:
**BSCP40 Change
Process Task Leader
020 7380 4146
task.leader@elexon.
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Summary of Responses

Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	No	0
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Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Gemserv	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
TMA Data Management Ltd	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
National Grid Electricity Transmission plc	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? None
NPower Limited	Yes	No	Impact: No changes to systems or processes required. Costs: There are no associated costs for this Change Proposal.

Comments on the redline text

No.	Organisation	Document name	Location	Severity Code	Comments
1.	National Grid Electricity Transmission plc	BSCP75 v11.0	4.1.16	M	The example presented in 4.1.16 appears to be superfluous as the issue of maintenance and the need to re-route power from one BM Unit via another BM Unit has already been presented in section 4.1.15



About Severity Codes

H (High):
Prejudices document's conclusions, recommendations or fitness for purpose.

M (Medium):
Matter of substance, but not high.

L (Low):
Minor error but document's intention is clear.

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Responses for CP1333 'Improved Reporting of Prices for SO – SO Trades'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Gemserv	MRASCo	Yes	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Yes	No	0
EDF ENERGY NETWORKS	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI	Neutral	No	0
National Grid Electricity Transmission plc	National Electricity Transmission System Operator	Yes	Yes	-
NPower Limited	Supplier/Supplier Agents	Yes	No	0
Accenture (UK) Ltd. (for and on behalf of ScottishPower)	Supplier	Yes	No	1
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	Yes	90

Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Gemserv	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
TMA Data Management Ltd	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
National Grid Electricity	Yes	Yes	Do you agree with the change comments: National Grid agrees that the existing BMRS mechanism for reporting the prices of SO-SO trades is not suitable given the

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Detailed Impact Assessment Responses

Transmission plc			<p>increased volume of data resulting from improvements to the cross border balancing framework being implemented in France. The current information is embedded in textual strings and cannot easily be queried. National Grid supports the provision of this data to the market in an easily accessible and user friendly format.</p> <p>For which role is your organisation impacted? National Electricity Transmission System Operator</p> <p>Please state what the impact is: Requirement 1 in CP1333 states that "Transmission Company to send SO-SO price data to BMRS in a structured format". The proposed structured format is XML files compliant with ENTSO-e XML schema.</p> <p>The above requirement will impact Transmission Company's IT systems which will require changes in order to send the data in the required format.</p> <p>How much notice would you need to implement these changes, if they were approved: Transmission Company will be able to delivery changes for the November 2010 release in line with the scope we have developed with ELEXON in working on CP1333.</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation: No. Please see response to Q3. We believe this change will allow the market to continue to benefit from sufficiency transparency of the prices of potential system management actions that we may have available with other system operators.</p> <p>Please provide details of associated costs: The cost of the changes required to make pricing information similar to that we currently provide to the BMRS is small. We estimate the marginal cost impact to be £10K on our wider IT project to deliver the changes to the Cross Border Balancing (CBB) regime. The wider project is proceeding to implement the new CBB regime and will do this without a dependency on CP1333.</p> <p>Do you have any other comments: No</p>
Npower Limited	Yes	No	<p>No changes to systems or processes required.</p> <p>There are no associated costs for this Change Proposal.</p>
Accenture (UK) Ltd. (for and on behalf of ScottishPower)	Yes	No	<p>SP agrees that this change would improve market price reflectivity and would provide a better service to BSC Parties by ensuring that data is easily accessible and in user friendly format.</p>
Scottish and Southern Energy	Yes	Yes	<p>Impact: Changes to our systems and processes.</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? No</p>



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No comments on the redlined text.

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