



Change Proposal Circular

CPC00678: Impact Assessment of CP1327, CP1328, CP1329, CP1330 and CP1331

Responses for CP1327 'Inclusion of a new MDD Entity 27 (Clock Interval) form in BSCP509'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Gemserv	MRASCo	Yes	No	0
Scottish & Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Neutral	No	0
EDF Energy Networks	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI)	Neutral	No	0
British Energy	Generator, Supplier, Trader Non-Physical, Party Agent	Neutral	No	0
Western Power Distribution	LDSO, SMRA, MOA, MA	Yes	No	0
EON	Supplier	Yes	No	0



Any Questions

If you have any queries, please contact:
CCC@elexon.co.uk.

Or contact:
**BSCP40 Change
Process Task Leader
020 7380 XXX
task.leader@elexon.
co.uk.**

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Summary of Responses

Scottish Power	Supplier	Yes	No	
EDF Energy	Supplier, NHHDC, NHHDA and MOP	Yes	Yes	0
Independent Power Networks Limited	LDSO, UMSO, SMRA	Yes	No	0
NPower Limited	Supplier/Supplier Agents	Yes	No	0
British Gas	Supplier	Yes	No	0
E.ON UK Energy Services Limited	MOA & NHHDC/DA	Neutral	No	0

Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Gemserv	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
Scottish & Southern Energy	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No Associated costs: No
TMA Data Management Ltd	Neutral	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
British Energy	Neutral	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
Western Power Distribution	Yes	No	-
EON	Yes	No	-
Scottish Power	Yes	No	Comments: Given the ongoing changes within the Electricity Industry at this time it is sensible to provide full clarity to market participants on how to maintain and update Market Domain Data.
EDF Energy	Yes	Yes	Impact: Process Amendment Comments: Process points to stored MDD forms, just need to download new version to resolve when available on ELEXON's website

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Detailed Impact Assessment Responses

IPNL	Yes	No	-
Npower Limited	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? None Associated Costs: None
British Gas	Yes	No	Comment: This will improve the process for setting up new clock interval times Would implementation in the proposed Release have an adverse impact on your organisation? No
E.ON UK Energy Services Limited	-	No	-



About Severity Codes

H (High):
Prejudices document's conclusions, recommendations or fitness for purpose.

M (Medium):
Matter of substance, but not high.

L (Low):
Minor error but document's intention is clear.

Comments on the redline text

No.	Organisation	Document name	Location	Severity Code	Comments
1	Scottish Power	BSCP509	Section 4 Appendices Line 27 – Clock Interval	L	The amendment to Section 4 refers to the transfer of footnote relating to clock interval and the text indicates that the original footnote 17 is shown as footnote 3 in the redlining document. However the reference to footnote 3 in line 27 plus the actual footnote is shown as being deleted. Therefore it is not clear what the intention this amendment is proposing.
2	Scottish Power	BSCP509	Section 4 Appendices Line 32 – Standard Settlement Configuration	L	Line 32 shows footnote 4 being added, whereas the footnote is shown as being deleted in BSCP 509.
3	Scottish Power	BSCP509		L	If the intention of the change is to remove footnotes 3 and 4 then footnotes 5 and 6 need to be renumbered accordingly.

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Responses for CP1328 'Changes to the ECVA Web Service (EWS) request process'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Gemserv	MRASCo	Yes	No	0
Scottish & Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Neutral	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Neutral	No	0
EDF Energy Networks	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI)	Neutral	No	0
British Energy	Generator, Supplier, Trader Non-Physical, Party Agent	Neutral	No	0
EON	Supplier	Neutral	No	0
Scottish Power	Supplier	Yes	No	0
EDF Energy	Supplier, NHHDC, NHHDA and MOP	Neutral	No	0
Independent Power Networks Limited	LDSO, UMSO, SMRA	Neutral	No	0
NPower Limited	Supplier/Supplier Agents	Yes	No	0
British Gas	Supplier	Neutral	No	0
E.ON UK Energy Services Limited	MOA & NHHDC/DA	Neutral	No	0

Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
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Detailed Impact Assessment Responses

Gemserv	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
Scottish & Southern Energy	Neutral	No	-
TMA Data Management Ltd	Neutral	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
British Energy	Neutral	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EON	Yes	No	-
Scottish Power	Yes	No	
EDF Energy	Neutral	No	-
IPNL	Neutral	No	-
NPower Limited	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No Associated Costs: None
British Gas	Neutral	No	-
E.ON UK Energy Services Limited			



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Comments on the redline text

No.	Organisation	Document name	Location	Severity Code	Comments
1	Scottish Power	CP1328 Attachment C BSCP38 redlining	Section 4 Authorisation Categories Page 5 of 7 Category Z	L	The use of the terms banning/unbanning does not seem appropriate. The word unbanning is not effectively a real word, therefore it is suggested that the phrase withdrawing/permitting should replace the proposed wording above.
2	Scottish Power	As above	As above Page 7 of 7	L	Comments as above.

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Comments on the redline text

3	Scottish Power	CP1328 – Attachment A	Section 4.5 Security Page 2 of 4	L	In the final paragraph line 3 reference is made to Service Security Office, however in section 2.2 list of definitions the definition of Service Security Office has been removed.
4	Scottish Power	CP1328 – Attachment D	Section 1.2 page 2 of 7	L	Bullet point 6 suggest changing ban/unban to withdraw/permit

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Responses for CP1329 'Amendment to the administration of the CVA Qualification process'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Gemserv	MRASCo	Yes	No	0
Scottish & Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Yes	No	0
EDF Energy Networks	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI)	Neutral	No	0
British Energy	Generator, Supplier, Trader Non-Physical, Party Agent	Neutral	No	0
Western Power Distribution	LDSO, SMRA, MOA, MA	Yes	No	0
E.ON	Supplier	Yes	No	0
Scottish Power	Supplier	Yes	No	0
EDF Energy	Supplier, NHHDC, NHHDA and MOP	Neutral	No	0
Independent Power Networks Limited	LDSO, UMSO, SMRA	Neutral	No	0
NPower Limited	Supplier/Supplier Agents	Yes	No	0
British Gas	Supplier	Neutral	No	0
E.ON UK Energy Services Limited	MOA & NHHDC/DA	Neutral	No	0

Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Gemserv	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No impact
Scottish & Southern Energy	Yes	No	-
TMA Data Management Ltd	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
British Energy	Neutral	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
Western Power Distribution	Yes	No	-
EON	Yes	No	-
Scottish Power	Yes	No	-
EDF Energy	Yes	No	-
IPNL	Neutral	No	Comment: IPNL are neutral to the change but would question whether the liability and overall responsibility of the registration process will still remain with ELEXON rather than with their agent.
NPower Limited	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No Associated Costs: None
British Gas	Neutral	No	-
E.ON UK Energy Services Limited	Neutral	No	-



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No comments on the redlined text.

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Responses for CP1330 'Streamlining ELEXON's role in the delivery of the Registration Processes'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Genserv	MRASCo	Yes	No	0
Scottish & Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Yes	No	0
EDF Energy Networks	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI)	Neutral	No	0
British Energy	Generator, Supplier, Trader Non-Physical, Party Agent	Yes	No	0
Western Power Distribution	LDSO, SMRA, MOA, MA	Yes	No	0
E.ON	Supplier	Yes	No	0
Scottish Power	Supplier	Yes	No	0
EDF Energy	Supplier, NHHDC, NHHDA and MOP	Neutral	No	0
Independent Power Networks Limited	LDSO, UMSO, SMRA	Neutral	No	0
NPower Limited	Supplier/Supplier Agents	Yes	No	0
British Gas	Supplier	Yes	Yes	0
E.ON UK Energy Services Limited	MOA & NHHDC/DA	Neutral	No	0

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Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Gemserv	Yes	No	-
Scottish & Southern Energy	Yes	No	-
TMA Data Management Ltd	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
British Energy	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
Western Power Distribution	Yes	No	-
EON	Yes	No	-
Scottish Power	Yes	No	-
EDF Energy	Neutral	No	-
IPNL	Neutral	No	Comment: IPNL are neutral to the change but would question whether the liability and overall responsibility of the registration process will still remain with ELEXON rather than with their agent.
NPower Limited	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No Associated Costs: None
British Gas	Yes	Yes	If yes, then for which role is your organisation impacted (e.g. Supplier, HHDC, etc)? Supplier Please state what the impact is - Should make registration process easier Would implementation in the proposed Release have an adverse impact on your organisation? No Any other comments: One thing that is not clear from the CP is whether Elexon will also be updating their market entry guidance documents to be consistent with the new approach. Also, a new market entrant would benefit from dealing with a single contact point to guide them through the registration process and it is not clear whether Elexon will maintain this function.
E.ON UK Energy Services Limited	Neutral	No	-

No comments on the redlined text.

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Responses for CP1331 'Streamlining the Party & CVA Party Agent Registration Processes within BSCP65 and BSCP71'

Summary of Responses

Organisation	Capacity in which Organisation operates in	Agree?	Impacted?	Days needed to implement
Gemserv	MRASCo	Yes	No	0
Scottish & Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	No	0
TMA Data Management Ltd	HHDC, HHDA, NHHDC and NHHDA	Yes	No	0
EDF Energy Networks	EDF Energy Networks (EPN) plc, EDF Energy Networks (LPN) plc, EDF Energy Networks (SPN) plc, EDF Energy (IDNO) Ltd (EDFI)	Neutral	No	0
British Energy	Generator, Supplier, Trader Non-Physical, Party Agent	Yes (conditional)	No	0
Western Power Distribution	LDSO, SMRA, MOA, MA	Yes	No	0
E.ON	Supplier	Yes	No	0
Scottish Power	Supplier	Yes	No	0
EDF Energy	Supplier, NHHDC, NHHDA and MOP	Neutral	No	0
Independent Power Networks Limited	LDSO, UMSO, SMRA	Neutral	No	0
NPower Limited	Supplier/Supplier Agents	Yes	No	0
British Gas	Supplier	Yes	Yes	0
E.ON UK Energy Services Limited	MOA & NHHDC/DA	Neutral	No	0

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Detailed Impact Assessment Responses

Organisation	Agree?	Impacted?	Comments
Gemserv	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No impact
Scottish & Southern Energy	Yes	No	-
TMA Data Management Ltd	Yes	No	Would implementation in the proposed Release have an adverse impact on your organisation? No
EDF Energy Networks	Neutral	No	-
British Energy	Yes (conditional)	No	<p>Please provide any comments: I agree with the proposal subject to ELEXON remaining in process for party withdrawal from the code. It is essential oversight is maintained when a party wishes to withdraw to ensure there are no outstanding credit issues or future settlement obligations. Without this assurance I do not agree to the proposal.</p> <p>The CP makes no reference to any changes to BSCP65 section 4.5; BSCCo is fully involved in this section relates to withdrawal from the code. AOs the BSCP65 redline document does not include section 4.5, I am making the assumption that there are no changes</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? No</p>
Western Power Distribution	Yes	No	-
Scottish Power	Yes	No	-
EDF Energy	Neutral	No	-
IPNL	Neutral	No	Agree change comment: IPNL are neutral to the change but would question whether the liability and overall responsibility of the registration process will still remain with ELEXON rather than with their agent.
NPower Limited	Yes	No	<p>Would implementation in the proposed Release have an adverse impact on your organisation? No</p> <p>Associated Costs: None</p>
British Gas	Yes	Yes	<p>If yes, then for which role is your organisation impacted (e.g. Supplier, HHDC, etc)? Supplier</p> <p>Please state what the impact is - Streamline registration process which may reduce costs</p> <p>Would implementation in the proposed Release have an adverse impact on your organisation? No</p>
E.ON UK Energy Services Limited	Neutral	No	-

No comments on the redlined text.

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