
Meeting name	Supplier Volume Allocation Group (SVG)
Date of meeting	2 February 2010
Paper title	Change Proposal Progression
Purpose of paper	For Decision
Synopsis	This paper provides: <ul style="list-style-type: none">• CP1320 for decision;• an update on CP1315; and• details of all open Draft Change Proposals and Change Proposals.

1 Introduction

- 1.1 This paper provides details of CP1320 'Replacement of erroneous Change of Supplier Readings' for you to consider and agree on its progression. In addition we have included an update on the progress on CP1315 'Maintenance of Outstation Types as part of Compliance and protocol approval'.

2 Summary of CP1320

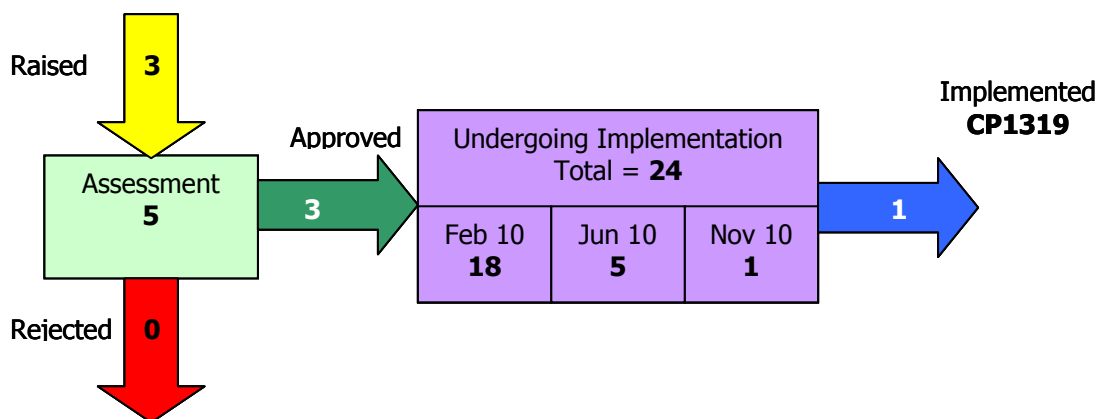
- 2.1 We raised [CP1320](#) on 25 November 2009. We subsequently issued CP1320 for impact assessment via [CPC00673](#) in November 2009.
- 2.2 CP1320 aims to clarify when Suppliers are able to dispute a Change of Supplier (CoS) reading. In particular, CP1320 emphasises that a CoS reading can be disputed after 12 months as long as it is supported by an authorised Trading Dispute.
- 2.3 We received 9 responses; of these 4 agreed, 3 disagreed and 2 were neutral. Although the majority of respondents agreed with the principle of CP1320 (to add clarity to the process), there was a concern that Suppliers would be required to use the MRA Agreed Procedure [MAP08](#) ('The Procedure for Agreement of Change of Supplier Readings and Resolution of Disputed Change of Supplier Readings') for disputed readings after 12 months, which would result in system and procedural changes for some Parties.
- 2.4 The primary intention of CP1320 is to clarify that CoS readings can be disputed and replaced via a bilateral agreement outside the MAP08 timescales, where included within the scope of a Trading Dispute. Respondents were in general agreement about this. Disagreement to the change focused on the method for processing disputed readings outside 12 months – i.e. whether this should be via an extension to the MAP08 process or outside the MAP08 process. Given the clear message from a number of respondents that extending the MAP08 process would require costly system and procedural changes, it would be advisable for ELEXON to further discuss with Parties on how agreement should be reached for erroneous Change of Supplier readings outside MAP08 timescales.
- 2.5 We recommend, based on the disadvantages brought about from additional system and procedural changes and increased costs on Parties, that you:
- **REJECT** CP1320 (if you do choose to approve CP1320, we recommend that it is included in the November 2010 Release).

3 Update on CP1315

- 3.1 [CP1315](#) seeks to allow Outstation information to be kept more up to date by removing the Valid Set for the Outstation Type data item (J0471), listed in the DTC, and replacing it with a reference to the Protocol and Compliance Approval List maintained by ELEXON. Although we received majority support from industry, at the SVG meeting on 1 December 2009, the SVG members were concerned by comments raised by one respondent¹. The SVG therefore deferred a decision on CP1315 and requested that we consult with MRA parties before they make a decision. We are now awaiting a collated version of the responses to the MRA consultation and will bring the outcome to the SVG next month.

4 Summary of Open Change Proposals

- 4.1 There are currently **2** open CPs; the SVG own **1** CP and the ISG and SVG co-own the remaining one. **3** new CPs have been raised since the last SVG meeting. Details of the new CPs are provided in Appendix 1 of this paper.



Please note:

- The numbers in the boxes indicate current number of CPs in a given phase.
- The numbers in arrows show the variance in the past month.

- 4.2 Since the last SVG meeting no new DCPs have been raised, and there are currently no open DCPs.

5 Summary of Recommendations

- 5.1 We invite you to:
- REJECT** CP1320 (if you do choose to approve CP1320, we recommend that it is included in the November 2010 Release); and
 - NOTE** the status of all open Change Proposals.

Stuart Holmes

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¹ Please refer to the "[SVG106 Minutes](#)" for further information.

List of Appendices:

Appendix 1 – Detailed Analysis of CP1320
Appendix 2 – New Change Proposals
Appendix 3 – Release Information

List of Attachments:

Attachment A – CP1320 – BSCP504 redlined
Attachment B - Gross Volume Correction Working Group attendance list

Appendix 1 – Detailed Analysis of CP1320 'Replacement of erroneous Change of Supplier Readings'

1 Why Change?

1.1 Background

1.1.1 We presented a paper to the SVG ([SVG92/06](#)) on 30 September 2008. This paper provided an update on issues relating to Suppliers and their agents making changes to Settlement data after the Final Volume Allocation (RF) Run had been performed. The SVG agreed that ELEXON convene a working group to consider clarification of the use of Gross Volume Correction (GVC) and guidance² on the retrospective correction of errors.

1.1.2 Two workshops (please see Attachment B for a list of attendees) were held in November 2008 and January 2009. One of the issues raised at the workshops was that it was unclear how corrections should be made, as part of a Trading Dispute, where erroneous EAC/AA values were the result of an invalid Change of Supplier (CoS) reading.

1.2 What were the group's findings?

1.2.1 The group recommended that clarifications should be made, both in terms of when the CoS reading could be replaced and the method used to agree and carry out the replacement.

1.2.2 If Suppliers want to dispute a CoS reading before the RF Run they must do so no later than 12 months after the Supply Start Date (SSD). This requirement is set out in BSCP504 'Non-Half Hourly Data collection for SVA Metering Systems registered in SMRS' (Please refer to section 3.2.6.33 for readings disputed by the new Supplier and section 3.2.6.34 for readings disputed by the old Supplier).

1.2.3 The reason for the 12 month limitation is to allow the process to complete within Final Reconciliation (RF) timescales.

1.2.4 The MRA Agreed Procedure MAP08 ('The Procedure for Agreement of Change of Supplier Readings and Resolution of Disputed Change of Supplier Readings') includes a provision (in section 2.1.2) that a CoS reading can only be raised when:

"Twelve months have not passed since the Supply Start Date (SSD) for the disputed Meter Reading on Change of Supplier (MRoCoS). Disputes greater than twelve months should be resolved by bilateral agreement outside settlements".

1.2.5 However, BSCP504 states in paragraph 4.14.5 that:

"If the change of Supplier reading has crystallised³, then the Change of Supplier reading shall not be altered without the support of an upheld Trading Query or Trading Dispute".

1.2.6 This implies that a CoS reading can be changed after the 12 month time limit, where it is subject to a Trading Dispute. The group believed that this should be made more explicit within BSCP504 and that this change should be reflected within the MRA Agreed Procedure MAP08.

² Please refer to the following link for Guidance on GVCs ([GVC Guidance](#))

³ Data that has already entered RF

2 Solution

- 2.1 CP1320 proposes to add clarity to BSCP504 Sections 3.2.6.33 and 3.2.6.34 to the effect that a CoS reading can be disputed no later than 12 months after the Supply Start Date (SSD), **except** where erroneous consumption values associated with the CoS reading are subject to an authorised Trading Dispute and a Post Final Settlement Run (PFSR) has been scheduled.
- 2.2 Where this exception applies a CoS reading can be disputed no later than 26 months after the Supply Start Date (SSD).
- 2.3 If you approve CP1320, we will raise a change against MRA Agreed Procedure MAP08 (section 2.1.2) to enable the disputed MRoCoS process to be used in the circumstances described in the paragraph above. This change will follow on from the change agreed as part of CP1320.

3 Intended Benefits

- 3.1 The inclusion of erroneously large AA/EAC values in Settlement remains one of the most significant issues reported in the BSC Audit. Post Final Settlement Run (PFSR) have been carried out in relation to this issue since 2000. Suppliers and agents report that a significant proportion of the erroneous values are associated with CoS readings.
- 3.2 Restricting the ability to replace erroneous CoS readings to 12 months after the SSD would prevent correction of a substantial part of the current EAC/AA error. Arguably, BSCP504 places no such restriction, but the view of the Gross Volume Correction Working Group was that the rules would benefit from clarification.
- 3.3 It would be possible for Suppliers to reach a bilateral agreement to replace invalid CoS readings under the umbrella of a Trading Dispute, without using the detailed processes defined in MRA Agreed Procedure MAP08. However, MAP08 offers a "ready-made" process for agreeing and notifying replacement readings. As such, restricting use of the process to 12 months, where the relevant Metering System is subject to an unauthorised Trading Dispute, is inefficient.

4 Industry Views

- 4.1 We issued CP1320 for impact assessment in November 2009 (via CPC00673). We received 9 responses; of these 4 agreed, 3 disagreed and 2 were neutral.
- 4.2 Of the responses received, there was majority support for the underlying principle of CP1320. However there was a clear message from some of the respondents that the use of the MAP08 procedure was not the ideal approach when dealing with disputed CoS readings after 12 months. This was because some Parties believed that the use of the MAP08 procedure would necessitate costly process and system changes which would provide little benefit.
- 4.3 We agree with the views expressed by the respondents. We believe that a change is necessary to confirm that Change of Suppliers readings can be amended after 12 months, by bilateral agreement and where within the scope of a Trading Dispute. We also believe that there needs to be clarity on whether agreement should be reached via an extension to the MAP08 process or outside the MAP08 process. Since the process involves two Suppliers, there needs to be a consistent approach. However, there was sufficient disagreement from respondents to the use of the MAP08 process after 12 months to warrant further discussion with Suppliers on the best solution. As such we don't recommend that the change proposed by CP1320 should be progressed in its current form.

5 Impacts and Costs

Market Participant	Cost/Impact	Implementation time needed
ELEXON (Implementation)	Our implementation costs are 1 man day of effort (equating to approximately £240) to implement the necessary documentation changes.	June 2010 Release suitable
Party Agents	Process and System changes will be required for Party Agents to implement the CP.	Certain Party Agents indicated that they would not be able to meet the June 2010 release.
Suppliers	Process and System changes will be required for Suppliers to implement the CP.	Some Suppliers indicated that they would not be able to meet the June 2011 release.

- 5.1 One respondent indicated that they would require 540 days in order to implement the changes proposed as part of CP1320.

6 Implementation Approach

- 6.1 We recommend that if you approve CP1320, you approve it for implementation as part of a November 2010 Release. This will afford parties with sufficient time to make the necessary process and system changes required.

7 Conclusion

- 7.1 The intention of CP1320 was to clarify that a CoS reading can be disputed no later than 12 months after the Supply Start Date (SSD), **except** where erroneous consumption values associated with the CoS reading are subject to an authorised Trading Dispute and a Post-Final Volume Allocation Run (PFSR) has been scheduled.
- 7.2 Although respondents, to the impact assessment, agreed with the principle of CP1320 there was a concern that Suppliers would be required to use the 'MAP08' procedure for disputed readings after 12 months, which would result in system and procedural changes for some Parties.
- 7.3 We agree with these comments as we believe that the intention of CP1320 is to clarify the existing process, rather than forcing parties to adhere to the MAP08 procedure. With this in mind we recommend that CP1320 be rejected in order for ELEXON to investigate more appropriate solutions.

8 Recommendation

8.1 We recommend, based on the disadvantages brought about from additional system and procedural changes and increased costs on Parties, that you:

- **REJECT** CP1320 (if you do choose to approve CP1320, we recommend that it is included in the November 2010 Release).

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Table 1: Industry Impact Assessment Summary for CP1320 - Replacement of erroneous Change of Supplier Readings

IA History CPC number	CPC00673	Impacts	BSCP504		
Organisation	Capacity in which Organisation operates in			Agree?	Days to Implement
Stark Software International Ltd	HHDC/NHHDC/HHDA/NHHDA/NHHDR			Neutral	90
E.ON UK Energy Services Limited	MOA NHHDC-DA			Neutral	--
EDF Energy	Supplier, NHH Agent and HH MOP			No	540
Gemserv	MRASCo Ltd			Yes	See Comments
SAIC on behalf of: ScottishPower Energy Management Ltd. ScottishPower Generation Ltd. ScottishPower Energy Retail Ltd. SP Manweb plc. SP Transmission Ltd. SP Distribution Ltd	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA			No	180
Southern Electric Power Distribution; Keadby Generation Ltd; SSE Energy Supply Ltd; SSE Generation Ltd; and Scottish Hydro-Electric Power Distribution Ltd; Medway Power Ltd; SSE Metering Ltd	Supplier/Generator/ Trader / Party Agent / Distributor			Yes	0
British Energy	Supplier			No	-
British Gas	Supplier			Yes	5
npower	Supplier / Supplier Agents			Yes	-

Table 2: Impact Assessment Responses⁴

Organisation	Agree?	Comments	Impacted?	ELEXON Response
Stark Software International Ltd	Neutral	Capacity in which Organisation is impacted: NHHDC Impact on Organisation: Procedures Adverse impact? No	-	-
E.ON UK Energy Services Limited	Neutral	Capacity in which Organisation is impacted: This change will not have a direct impact on our activities	No	-
EDF Energy	No	Comment: This change shows a lack of understanding of how Suppliers might have implemented MAP 08 and problems that such a change would bring. We do feel that current process could do with some improvement be we feel that this is from point of view of DCs dealing with D0300s in a consistent and appropriate manner. This CP would ruin our automation of disputed reads process leading to additional manual processes and costs. It does however raise fundamental issues about how this process should work and specifically with regard to amending any reading for settlements and possible ambiguity in both MAP 08 and BSCP 504. Statement in MAP 08 as noted in this change proposal is not as clear as it could be, see below: <i>Twelve months have not passed since the Supply Start Date (SSD) for the disputed MROCoS. Disputes greater than twelve months should be resolved by bi lateral agreement outside settlements</i> We think a better statement would be: <i>Twelve months have not passed since the Supply Start Date (SSD) for the disputed MROCoS. Disputes greater than twelve months should be resolved by bi lateral agreement between Suppliers outside</i>	Yes	We agree with the comments received from this respondent. We contacted the respondent and highlighted that we would be recommending to the SVG that CP1320 be rejected in order for ELEXON to investigate alternative solutions. In addition we indicated that we would take into account the comments received from all respondents when formulating an alternative solution. The respondent was happy with this response.

⁴ Please note that we have only included responses in this table where the respondent provided additional information.
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		<p><i>processes detailed in this MAP.</i></p> <p>This would leave open ability for Suppliers to amend settlements where disputes are greater than twelve months old but not by using any part of MAP 08 processes. BSCP 504 is also felt to be unhelpful in managing MAP 08 process as the following:</p> <p><i>If the change of Supplier reading has crystallised, then the Change of Supplier reading shall not be altered without the support of an upheld Trading Query or Trading Dispute</i></p> <p>is confusing when taken in context of a MAP 08 dispute. For example, when an agreed D0300 is sent to DC that DC has no idea when dispute was triggered so should make no judgment on if that read should be rejected, unless reading date has crystallised. This is what we feel is intent of above but it is not clear enough to be unambiguous. We think that this should be amended as follows:</p> <p><i>On receipt of a D0300 agreed read then DC should use this to amend change of Supplier reading unless that reading has crystallised or other data is problematic. For the avoidance of doubt a DC cannot reject a reading that is over 12 months old unless it has crystallised as they have no knowledge of when that dispute was raised and by providing such a read a Supplier is informing them that this reading is part of a valid dispute process as detailed under MAP 08.</i></p> <p>Elxon's current proposal would mean a complete mess for current MAP 08 processes as any dispute initiated that is over 12 months old is currently automatically rejected. If this change is passed all of these would need to be manually examined with time taken in talking to other Suppliers to find out if</p>		
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		<p>they really want to dispute a greater than 12 month old dispute. If not Suppliers would have to consider just removing this rejection reason and processing all of these but then having a different end process to deal with settlement aspects. Either way it would cause significant issues for little benefit.</p> <p>Capacity in which Organisation is impacted: Supply</p> <p>Impact on Organisation: system changes and processes would be required</p> <p>Number of calendar days comment: We would need an 18 month lead time to amend MAP 08 processes due to other amendments currently being made to our Supply systems and the complexity of de-threading current automated processes.</p> <p>Adverse impact: There is absolutely no way that a fundamental change to MAP 08 could be made by that time.</p> <p>Any other comments: We would support a clarification of current wording in both MAP 08 and BSCP 504. However, we are fundamentally opposed to MAP 08 process being used for any dispute that is initiated over 12 months in the past. Suppliers and their agents should manage this outside such processes and use current trading dispute if they wish to impact settlements.</p> <p>We feel that any amendment to MAP 08 process as defined in this change is fundamentally flawed in its logic and must be rejected due to problems it will introduce.</p>		
<p>Gemserv</p>	<p>Yes</p>	<p>Capacity in which Organisation is impacted: Code Governance - MRA</p> <p>Impact on Organisation: This will necessitate a change to MAP08 to align with the BSC requirement</p> <p>Number of calendar days comment: Subsequent changes to MRA Products will need to be</p>	<p>Yes</p>	<p>-</p>

		<p>raised and approved by MDB</p> <ul style="list-style-type: none"> From point CP is submitted to MDB decision – approximately 1 month From MDB approval to implementation – standard implementation timescale for any changes would be implemented in line with the MRA release strategy (there are three releases a year, in February, June and November). (If it is a system change then from the date of approval, industry would need 6 months to update their systems accordingly. A procedural change would take approximately 3 months). <p>Adverse Impact: No</p>		
SAIC	No	<p>Comment: ScottishPower cannot support this change. BSCP504 is only there to detail the NHHDC process for missing or disputed reads. It should not be used to change the supplier process. MAP08 clearly states that suppliers can enter a bi-lateral agreement if the disputed read is older than 12 months and that the reading should not be passed to the NHHDC. As a supplier we would not be prepared to relinquish this functionality.</p> <p>Capacity in which Organisation is impacted: Supplier, NHHDC</p> <p>Impact on Organisation: Systems & Process</p> <p>Number of calendar days comment: Require a minimum of 6 months due to the impact on customer facing processes as well as systems.</p> <p>Adverse Impact: Yes, if this change is approved in Jan this would not provide 6 Months lead in to implementation.</p> <p>Any other comments: If an NHHDC receives confirmation of an agreed read which was initiated more than 12 months after the SSD they should not use the reading, but keep it for information as it could help reading validation going forward.</p>	Yes/No	<p>We agree with the comments received from this respondent.</p> <p>We contacted the respondent and highlighted that we would be recommending to the SVG that CP1320 be rejected in order for ELEXON to investigate alternative solutions.</p> <p>In addition we indicated that we would take into account the comments received from all respondents when formulating an alternative solution.</p> <p>The respondent was happy with this response.</p>
SSE	Yes	No further comments.	No	-

British Energy	No	Comments: We agree with the principle of this CP, however, we are of the opinion that a footnote is not a sufficient method to encourage Suppliers to work within the timeframe. For greater clarity, the information should form part of the main body of BSCP504 rather than a footnote. Because erroneous large EAC/AA value in Settlement is one of the most significant issues in the NHH market, we recommend that Replacement of erroneous Change of Supplier Readings that this CP seeks to clarify should become a focus in the upcoming BSC Audit.	No	We contacted the respondent and confirmed that redlining proposed as part of CP1320 was consistent with other changes that have been progressed in relation to BSCP504. In addition we informed the respondent that we would be recommending to the SVG that CP1320 be rejected in order for ELEXON to investigate alternative solutions. Furthermore we indicated that we would take into account the comments received from all respondents when formulating an alternative solution.
British Gas	Yes	None - clarification of existing rules	No	-
Npower	Yes	Comments: We agree with this Change Proposal but would want this process as a bi-lateral agreement between suppliers and managed outside the D300 Process. This would avoid system changes/charges. Impact on Organisation's Systems and/or Processes? Yes Capacity in which Organisation is impacted? Supplier		We agree with the comments received from this respondent. We contacted the respondent and highlighted that we would be recommending to the SVG that CP1320 be rejected in order for ELEXON to investigate alternative solutions. In addition we indicated that we would take into account the comments received from all respondents when formulating an alternative solution. The respondent was happy with this response.

Comments on the redline text:

We did not receive any comments on the redline text.

Appendix 2 – New Change Proposals

CP	CVA/ SVA	Title	Description	Raised
CP1322	CVA/ SVA	Review of the CSD Architectural Principles Document	<p>The Code Subsidiary Document (CSD) Architectural Principles Document has not undergone substantial revision since it was published as part of the BSC Baseline in November 2006.</p> <p>We noted that the document contains a number of inaccuracies, as well as out of date information which makes it difficult for the Imbalance Settlement Group (ISG) and Supplier Volume Allocation Group (SVG) to use when approving updates to CSDs. CP1322 proposes to make changes to the CSD Architectural Principles Document, so that it is of sufficient quality to provide a basis for the production, review and approval of future changes to CSDs.</p>	08/01/2010
CP1323	CVA/ SVA	Review of the Qualification Self Assessment Document	<p>The SVA Qualification Process has been in operation since August 2007. During this time we identified a number of required changes.</p> <p>CP1323 proposes to clarify the relevant requirements on market participants, making the processes in the SAD easier to follow. It also seeks to align the Meter Administrator (MA) section in the SAD with the current obligations within BSCP520 so as to enable MAs to clearly demonstrate how they are able to meet BSC obligations in their submission of the SAD.</p>	08/01/2010
CP1324	CVA/ SVA	Access Requirements for Offshore Metering Installations at 132kV or Above	<p>The Offshore Transmission Operator (OFTO) arrangements will go live in June 2010. The GB Total System will extend to the offshore installations, hence there will be some additional health and safety risks associated with access to offshore Metering Equipment.</p> <p>We invited a number of industry experts to consider the existing Balancing and Settlement Code (BSC) requirements and to evaluate any potential technical solutions that may reduce the need for offshore site visits. The group believes that there are significantly higher risks associated with accessing offshore Metering Systems when compared with land based Metering Systems.</p> <p>CP1324 proposes changes to CoP1, CoP2, BSCP27⁵, BSCP06⁶, BSCP05⁷, CDCA User Requirement Specification and CDCA Service Description.</p>	07/01/2010

⁵ BSCP27 - 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'

⁶ BSCP06 - 'CVA Meter Operations for Metering Systems Registered in CMRS'

⁷ BSCP05 - 'Meter Advance Reconciliation for Central Volume Allocation'

Appendix 3 – Release InformationKey to Release Plan

Change Proposals and Modification Proposals in **BLACK** text represents SVA changes, **RED** text represents CVA changes and **BLUE** text represents changes which impact both the SVA and CVA arrangements.

The Authority decision dates are provided in the following format:	
P	Modification Proposal number
(< date)	Date by which a determination must be made by the Authority in order for the Modification Proposal to be implemented within the indicated release
Pro✓/Pro*	Indicates that the Panel's recommendation to the Authority was to Approve/Reject the proposed Modification
Alt✓/Alt*	Indicates that the Panel's recommendation to the Authority was to Approve/Reject the Alternative Modification

	February 2010 Scope (Imp. Date 25 Feb 10)	June 2010 Scope (Imp. Date 24 Jun 10)	Nov 2010 Scope (Imp. Date 5 Nov 10)	Stand Alone Releases
Change Proposals		1315, 1320, 1322, 1323, 1324		
Pending				
Approved	1295, 1296, 1297, 1298, 1299, 1301, 1302, 1303, 1304, 1306, 1307, 1308, 1310, 1311*, 1312, 1313, 1314, 1321	1309, 1311*, 1316, 1317, 1318	1267	1319
Modifications	Currently there are no Modifications targeted at this Release.		P243 Alt✓, P244 Alt✓	
Pending				
Approved				
Updates	The scope of the February 2010 Release now comprises of 18 CPs to be implemented on 25 February 2010. A Housekeeping CP (CP1321) was approved by ISG107 on 22 December 2009. The development for CP1311 is complete and formal system testing is due to begin on 9 January 2010. Development is almost complete for CP1295. The SVG have agreed an effective date of 24 June 2010 for the CP1311 changes to BSCP504. This is to avoid placing NHHDCs in breach of the BSCP504 rules by allowing four months to install the software. The remainder of the CP1311 solution (software and documentation) and all other changes to BSCP504 will be implemented on 25 February 2010. The project is forecast to deliver on schedule and within budget.	The June 2010 Scope is being finalised at present.		CP1319 was approved by the ISG and SVG Committees as a Housekeeping Change with a 5 Working Days implementation date. It was implemented on 8 December 2009.

* Changes to BSCP504 as a result of the CP1311 solution will be implemented in the June 10 Release. All other changes resulting from CP1311 will be implemented in the February 10 Release.

Draft CP Scope of the February 2010 Release

CP	Title	Impacts	BSC Agent (Demand Led)	ELEXON Operational		Total
				Man Days	Cost	
CP1295	Process for distribution of MDD Updates not included in D0269/D0270 flows	BSCP505, BSCP508, SVA Data Catalogue Vol. 1 and Vol. 2	£6,000	20	£4,400	£10,400
CP1296	Mandatory Capability to Record Reactive Power Demand (kvar) Values in Code of Practice 5 (CoP5) Meters	BSCP601, CoP5	£0	2	£440	£440
CP1297	Mandatory Capability to Record Reactive Power Demand (kvar) Values in Code of Practice 10 (CoP10) Meters	BSCP601, CoP10	£0	2	£440	£440
CP1298	Requirement on MOAs to Configure Meters to Record Half Hourly Reactive Power Data (for Half Hourly Settled CT-Metered Customers)	BSCP514	£0	2	£440	£440
CP1299	Requirement on Half Hourly Data Collectors to Collect and Report Reactive Power Data (where the Meter is configured to record it)	BSCP502	£0	2	£440	£440
CP1301	Registration Requirements for System Connection Points between Onshore Distribution Systems and Offshore Transmission Systems	BSCP25, BSCP75, CRA URS	£700	4	£880	£1,580
CP1302	Requirement on Half Hourly Data Collectors to Validate Reactive Power Demand Values	BSCP502	£0	2	£440	£440
CP1303	Requirement on Half Hourly Data Collectors to Estimate Missing Reactive Power Demand Values	BSCP502	£0	2	£440	£440
CP1304	Exclusion of certain Site Visit Check Codes (SVCC) within the Long Term Vacant (LTV) site process	BSCP504	£0	1	£220	£220
CP1306	Removal of second criterion for identifying a site as Long Term Vacant (LTV)	BSCP504	£0	1	£220	£220
CP1307	Minor Changes to the Long Term Vacant Site Process	BSCP504	£0	1	£220	£220
CP1308	Changes to Long Term Vacant Site process where a reading is obtained via a warrant	BSCP504	£0	1	£220	£220
CP1310	Clarifications to Gross Volume Correction Process	BSCP504	£0	2.5	£550	£550
CP1311	Replacing Erroneous Forward Looking EACs	BSCP504	£18,700	55	£12,100	£30,800
CP1312	Use of Gross Volume Correction in Post Final Settlement Runs	BSCP504	£0	2.5	£600	£600

CP	Title	Impacts	BSC Agent (Demand Led)	ELEXON Operational		Total
				Man Days	Cost	
CP1313	Remove ELEXON from the Minimum Eligible Amount (MEA) request process	BSCP301, NETA Interface Definition and Design (IDD) Part 1, NETA Agent Interface Definition and Design (IDD) Part 2.	£3,200	8	£1,800	£5,000
CP1314	Housekeeping change to SAA Service Description	SAA Service Description	£0	0	£0	£0
CP1321	Housekeeping Change to correct a manifest error in BSCP301 and NETA IDD Part 2	BSCP301 and NETA IDD Part 2	£0	0	£0	£0
Total⁸			£28,600	108	£23,630	£52,450

Draft CP Scope of the June 2010 Release

CP	Title	Impacts	BSC Agent (Demand Led)	ELEXON Operational		Total
				Man Days	Cost	
CP1309	Include reference to D0303 in BSCP514 and circumstances in which its use is mandatory.	BSCP514, SVA Data Catalogue Volume 1	£0	3	£660	£660
CP1316	Removal from BSCP536 of obligation to attach a copy of Form 536/01 to BSCCo Bill	BSCP536	£0	1	£220	£220
CP1317	Removal of Requirement for NHH MOAs to notify NHH DCs of metering work before the event	BSCP514	£0	1.25	£225	£225
CP1318	Minor changes to BSCP601	BSCP601	£0	1.75	£295	£295
Total⁹			£0	7	£1,400	£1,400

⁸ A Tolerance of 20% applies for both Demand Led costs and ELEXON Operational Costs

⁹ A Tolerance of 20% applies for both Demand Led costs and ELEXON Operational Costs
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CP1320 Attachment– REDLINE TEXT CHANGES TO BSCP504 V23.2

Section 1 to Section 3.2.6.32 will not be impacted by CP1320.

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2.6.33	No later than 12 months ¹ after SSD, if the new Supplier wants to dispute the CoS reading prior to the Final Volume Allocation Run ² .	Disagree reading and: a) Provide an actual or customer Meter register reading. b) Agree this Meter register reading with the old Supplier ³ . c) Send the agreed Meter register reading to the new NHHDC. Refer to 3.2.6.36.	New Supplier. New Supplier. New Supplier.	Old Supplier ³ . Old Supplier. New NHHDC.	D0300 Disputed Readings or Missing Readings on Change of Supplier ³ . D0300 Disputed Readings or Missing Readings on Change of Supplier. D0300 Disputed Readings or Missing Readings on Change of Supplier.	Manual Process.

¹ Except where erroneous consumption values associated with the CoS reading are subject to an authorised Trading Dispute and a Post-Final Volume Allocation Run (PFVAR) has been scheduled. Where this exception applies a CoS reading can be disputed no later than 26 months after SSD.

² The Supplier may choose to raise a dispute where, in the Supplier's view, there is difference of more than 250kWh from the original CoS reading.

³ Refer to MRA Agreed Procedure 08 'The Procedure for Agreement of Change of Supplier Readings and Resolution of Disputed Change of Supplier Readings'.

3.2.6.34	No later than 12 months ¹ after SSD if the old Supplier wants to dispute the CoS reading prior to the Final Volume Allocation Run ² .	Disagree reading and:	Old Supplier.	New Supplier.	D0300 Disputed Readings or Missing Readings on Change of Supplier.	Manual Process.
		a) Send a request to the new Supplier to provide an actual Meter register reading or; (If option (a) selected, refer to 3.2.6.36.)	Old Supplier.	New Supplier ³ .	D0300 Disputed Readings or Missing Readings on Change of Supplier ³ .	
		b) Provide an actual or customer Meter register reading or	Old Supplier.	New Supplier.	D0300 Disputed Readings or Missing Readings on Change of Supplier	
		c) Agree an alternative Meter register reading, to be used as the CoS reading, with the new Supplier ³ .	New Supplier.	New NHHDC.	D0300 Disputed Readings or Missing Readings on Change of Supplier	
		d) Send the agreed Meter register reading to the new NHHDC. (If option b) or c) and d) selected, refer to 3.2.6.33.)				

Please Note: If CP1320 were approved there will be an impact on the current footnote numbers within BSCP504.

There will be no additional impacts on BSCP504 as part of CP1320.



Attachment B – Gross Volume Correction Workshops Attendance List

Company	Attendee
Accuread	Paul Pitchford
Centrica	Ed Hartley
EDF	Julie Jeffreys
EDF	Matthew McKeon
E.ON	Arran Farnsworth
E.ON	Christopher Purdy
E.ON	Duncan Pile
imserv	Ed Ault-Hopkinson
npower	Gary Coverson
npower	Richard Hartley
npower	Katie Hird
npower	Helen Inwood
npower	John Persad
npower	Julie Woolway
Opus	Anna Marzec
Opus	Nat Masters
RSA	Carl Bate
RSA	Paul Linnane
SSE	Chantelle McSweeney
SSE	Gill Burrage
SSE	Pete Butcher
Siemens	Paula Carrier
Siemens	Paul McClennan
Siemens	David Levick