

CPC00660 – Impact Assessment Responses for CP1278 v2.0, CP1283, CP1284, CP1285, CP1286 and CP1287

CP1278 v2.0 - Streamlining the SVA Standing Data Change Process

Summary of Responses

Organisation	Capacity in which Organisation operates in (Impacted Capacity in Bold as appropriate)	Agreement Yes/No	Days Required to Implement
NPower Limited	Supplier, Supplier Agents	Yes	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	10
ScottishPower	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA	Yes	0
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	0
E.ON	Supplier – NORW, EELC, EENG, EMEB, PGEN	Yes	0
British Energy Direct Limited	Supplier	Yes	-
E.ON UK Energy Services Ltd	NHH DC/ DA MOA	Neutral	0

Detailed Impact Assessment Responses

Organisation	Agreement Yes/No	Comments	Impact Yes/No
NPower Limited	Yes	Minor Changes to processes	Yes
EDF Energy	Yes	Minor process updates	Yes
ScottishPower	Yes	Documentation Changes Only	No

CP1283 - Revisions to data correction processes in BSCP18

Summary of Responses

Organisation	Capacity in which Organisation operates in (Impacted Capacity in Bold as appropriate)	Agreement Yes/No	Days Required to Implement
NPower Limited	Supplier, Supplier Agents	Yes	-
ScottishPower	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA	Yes	5
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	0
E.ON	Supplier – NORW, EELC, EENG, EMEB, PGEN	Yes	0
EDF Energy	Supplier, NHH Agent and HH MOP	Neutral	-
E.ON UK Energy Services Ltd	NHH DC/ DA MOA	Neutral	0

Detailed Impact Assessment Responses

Organisation	Agreement Yes/No	Comments	Impact Yes/No
ScottishPower	Yes	<p>Capacity in which Organisation is impacted : Generator</p> <p>Impact on Organisation (e.g. systems/process changes) Minor internal process and documentation changes.</p> <p>How much Implementation Notification is required from receipt of approved redline text changes? 5</p> <p>Would implementation in the proposed Release have an adverse impact? No</p>	Yes

CP1284 - Ability for Third Parties to raise Change Proposals and replacement of energywatch with National Consumer Council.

Summary of Responses

Organisation	Capacity in which Organisation operates in (Impacted Capacity in Bold as appropriate)	Agreement Yes/No	Days Required to Implement
NPower Limited	Supplier, Supplier Agents	Yes	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	-
ScottishPower	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA	Yes	0
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes/No	0
E.ON	Supplier – NORW, EELC, EENG, EMEB, PGEN	Yes	-
Western Power Distribution	LDSO	Yes	-
British Energy Direct Limited	Supplier	No	-
E.ON UK Energy Services Ltd	NHH DC/ DA MOA	Neutral	-

Detailed Impact Assessment Responses

Organisation	Agreement Yes/No	Comments	Impact Yes/No
NPower Limited	Yes	We agree with both sets of changes proposed but feel that this should have been raised as 2 separate CPs; one for the housekeeping changes (including replacement of Energy refs) and one for the change to allow 3rd parties to raise CPs	No
ScottishPower	Yes	Documentation Changes Only	yes
Scottish and Southern Energy	Yes/No	We agree with the changes to replace references to energywatch with National Consumer Council. However, with regards to the ability for third parties raising Change Proposals, we believe that it would be sensible to leave this until we have the outcome of Ofgem's Code of Governance Review.	No
British Energy	No	Agree with the CP with regards to replacing all references to Energywatch with National Consumer Council. However, hesitant to agree the CP because of the terminology included within the	-

		section 'Parties designated by the Authority', where it states...'Ofgem to designate a third party with Distributed Interests to be able to raise BSC modifications'. The term 'third party' is not defined and is too general, provoking concerns that this could potentially result in Change Proposals being raised from a wide range of 'third parties'.	
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CP1285 - Unmetered Supplies: Clarification of Central Management System Requirements

Summary of Responses

Organisation	Capacity in which Organisation operates in (Impacted Capacity in Bold as appropriate)	Agreement Yes/No	Days Required to Implement
Western Power Distribution	LDSO	Yes	180
Power Data Associates	Meter Administrator	Yes	0
NPower Limited	Supplier, Supplier Agents	Yes	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	-
ScottishPower	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA	Yes	30
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	0
E.ON	Supplier – NORW, EELC, EENG, EMEB, PGEN	Yes	0
British Energy Direct Limited	Supplier	Yes	0
E.ON UK Energy Services Ltd	NHH DC/ DA MOA	Neutral	0

Detailed Impact Assessment Responses

Organisation	Agreement Yes/No	Comments	Impact Yes/No
Western Power Distribution	Yes	<p>Impact on Organisation (e.g. systems/process changes): Our system is capable of supporting CMS but we will require some further I.T. work to get the comms links working. We will then need to carry out extensive testing.</p> <p>Would implementation in the proposed Release have an adverse impact? (please state impact) Yes, potentially. We normally require 6 months notice to schedule, implement and test when I.T work is needed and implementation in November would not provide this. We would prefer a February 2010 implementation.</p> <p>Please provide details of the associated costs on your organisation to implement the change. We estimate £5000.</p>	Yes

Power Data Associates	Yes	<p>This change will benefit the CMS arrangements by providing clarity to the industry as well as helping to “future proof” against larger CMS controlled inventories.</p> <p>Capacity in which Organisation is impacted: As a CMS capable MA we process the event log file from the CMS and also the control file from the UMSO. We are also involved in discussions with manufacturers regarding the use of the information flags.</p> <p>Impact on Organisation: Lailoken will be required to process the extra “N”s in the event log file and control file. This is a very minor change.</p> <p>Implementation: 0 - These proposed changes are textual changes to the BSCP in order to reflect the operational reality. All of the CMSs that we are aware of have already incorporated these changes, based on the current ELEXON guidance note to CMS manufacturers. These are very minor changes to implement, Lailoken already being able to process the extra file lines required.</p> <p>Would implementation in the proposed Release have an adverse impact? None</p> <p>Comments: This is a straight forward and simple change which benefits CMS and the UMS industry.</p>	No
ScottishPower	Yes	<p>Impact on Organisation’s Systems and/or Processes? No</p> <p>Capacity in which Organisation is impacted: UMSO</p> <p>Impact on Organisation: Though we have answered ‘no’ above as ScottishPower do not currently have any customers using CMS either as a Supplier or an UMSO, if we were to begin offering CMS it would potentially have an impact on systems. However it is envisaged that any impact would be minor.</p> <p>No. of Calendar Days 30</p> <p>Would implementation in the proposed Release have an adverse impact? No</p>	Yes
Scottish and Southern Energy	Yes	Minimal changes to processes	Yes

CP1286 - BSCP18 Operational Review: Additional flag in Transmission Company's BOAL file to indicate an amended Bid-Offer Acceptance

Summary of Responses

Organisation	Capacity in which Organisation operates in (Impacted Capacity in Bold as appropriate)	Agreement Yes/No	Days Required to Implement
NPower Limited	Supplier, Supplier Agents	Yes	-
ScottishPower	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA	Yes	0
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	0
E.ON	Supplier – NORW, EELC, EENG, EMEB, PGEN	Yes	0
E.ON UK Energy Services Ltd	NHH DC/ DA MOA	Neutral	0

Detailed Impact Assessment Responses

No detailed comments were received

CP1287 - Correction of inconsistencies in BSCP536 'Supplier Charges'

Summary of Responses

Organisation	Capacity in which Organisation operates in (Impacted Capacity in Bold as appropriate)	Agreement Yes/No	Days Required to Implement
Western Power Distribution	LDSO	Yes	-
EDF Energy	Supplier, NHH Agent and HH MOP	Yes	-
ScottishPower	Supplier, LDSO, HHDA, NHHDA, HHDC, NHHDC, HHMOA, NHHMOA	Yes	0
Scottish and Southern Energy	Supplier/Generator/ Trader / Party Agent / Distributor	Yes	0
E.ON	Supplier – NORW, EELC, EENG, EMEB, PGEN	Yes	0
British Energy Direct Limited	Supplier	Yes	-
NPower Limited	Supplier, Supplier Agents	Yes	-
E.ON UK Energy Services Ltd	NHH DC/ DA MOA	Neutral	0

Detailed Impact Assessment Responses

Organisation	Agreement Yes/No	Comments	Impact Yes/No
ScottishPower	Yes	Documentation Changes Only	No