

Annex B – Draft Changes to the BSC for P99

Note: These are draft changes and do not constitute formal Legal Text.

BSC Section J

1.3.2

(c) To provide the BSCCo with data from such registration systems for the purposes of monitoring in accordance with BSCP533.

3.2.1 The Certification Agent shall:

- (a) where the Agent requires certification by the Certification Agent (ie meets the criteria specified in BCSP 531) prepare the self-assessment certification returns to be completed by each Applicant and the supporting BSC documentation (including guidance notes) to be used by the Certification Agent in the Certification Process (together, the "**Certification Documentation**");
- (b) where the Agent requires certification by the Certification Agent (ie meets the criteria specified in BCSP 531) submit the Certification Documentation to the Performance Assurance Board for approval;
- (c) in respect of each application for Certification where the Agent requires certification by the Certification Agent (as specified in BSCP 531), deliver an opinion of the Certification Agent addressed to the Performance Assurance Board (for itself and on behalf of all Trading Parties) as to whether the Applicant's Agency System has met the Certification Requirements.

3.3.7 Where the Agent requires certification by the Certification Agent (ie meets the criteria specified in BCSP 531), the Performance Assurance Board shall not Certify the Agency System of any person unless the Certification Agent has provided an opinion (not being a disclaimer of opinion, howsoever called) in the terms of paragraph 3.2.1(f) in relation to that Agency System.

Section S, Annex S-1

2.2 Provision of Non Half Hourly Data Energy and Metering Systems on AAs and Actuals at each volume allocation run - Serial ~~4~~SP08

2.2.1 In relation to each GSP Group, the percentage of total energy attributable to a Supplier in respect of Non Half Hourly Metering Systems settled on the basis of Annualised Advances for each Settlement Day shall be not less than the percentage set out in the table below against the applicable Volume Allocation Run:

Volume Allocation Run	Performance Level
Initial Volume Allocation Run	3% n/a
First Reconciliation Volume Allocation Run	17 30%

Volume Allocation Run	Performance Level
Second Reconciliation Volume Allocation Run	4360%
Third Reconciliation Volume Allocation Run	7980%
Final Reconciliation Volume Allocation Run	97%

2.2.3 The Performance Levels set out in the table in paragraph 2.2.1 are referred to elsewhere in this Annex S-1 as Serial ~~4~~SP08a.

~~2.3 Provision of Half Hourly Data for 100kW Premises Serials 2-5~~

~~2.3.1 In relation to each GSP Group and in respect of Metering Systems at 100kW Premises for which the Supplier is responsible, the Supplier shall ensure that (in accordance with the relevant BSC Procedure) in respect of each month:-~~

~~(a) actual or estimated values in respect of all Applicable Settlement Periods are provided by its Half Hourly Data Collector to its Half Hourly Data Aggregator (in sufficient time to enable such Half Hourly Data Aggregator to provide such data to the SVAA so as to enable the SVAA to include such data in the relevant Initial Volume Allocation Run) and that such Half Hourly Data Aggregator does so provide such values to the SVAA; and~~

~~(b) actual (rather than estimated) values in respect of not less than 98 per cent. of the total energy attributable to that Supplier relating to such Metering Systems for the aggregate of the Applicable Settlement Periods are provided by its Half Hourly Data Aggregator to the SVAA in time for the relevant Initial Volume Allocation Run.~~

2.3.2 In relation to each GSP Group and in respect of Half Hourly Metering Systems at 100kW Premises for which the Supplier is responsible, the Supplier shall ensure that (in accordance with the relevant BSC Procedure) in respect of each month:-

~~(a) actual or estimated values in respect of all Applicable Settlement Periods are provided by its Half Hourly Data Collector to its Half Hourly Data Aggregator (in sufficient time to enable such Half Hourly Data Aggregator to provide such data to the SVAA so as to enable the SVAA to include such data in the relevant First Reconciliation Volume Allocation Run) and that such Half Hourly Data Aggregator does so provide such values to the SVAA; and~~

~~(b) actual (rather than estimated) values in respect of not less than 99 per cent. of total energy attributable to that Supplier relating to such Metering Systems for the aggregate of the Applicable Settlement Periods are provided by its Half Hourly Data Aggregator to the SVAA in time for the relevant First~~each Reconciliation Supplier~~ Volume Allocation Run.~~

2.3.3 For the purposes of paragraphs ~~2.3.1 and 2.3.2~~ 2.4:

(a) the percentage of total energy attributable to a Supplier represented by actual values in respect of any month shall be calculated in accordance with the following formula:-

$$\left(\frac{A_{HZ}}{A_{HZ} + E_{HZ}} \right) \times 100$$

where:-

A_{HZ} means $\sum_d^m \sum_{N(HHA)} \sum_j (C_{iNj} + CLOSS_{iNj})$; and

E_{HZ} means $\sum_d^m \sum_{N(HHE)} \sum_j (C_{inj} + CLOSS_{inj})$;
(b) the following summations shall bear the following respective meanings:-

\sum_d^m means summed over all Applicable Settlement Days;

$\sum_{N(HHA)}$ means summed over all Consumption Component Classes (N) that are associated with actual values and with half hourly data aggregation in relation to premises which are 100kW Premises save those Consumption Component Classes associated with Third Party Generating Plant comprised in SVA Metering System(s);

$\sum_{N(HHE)}$ means summed over all Consumption Component Classes (N) that are associated with estimated values and with half hourly data aggregation in relation to premises which are 100kW Premises save those Consumption Component Classes associated with Third Party Generating Plant comprised in SVA Metering System(s);

(c) the relevant values shall be those included in the relevant Volume Allocation Run.

~~2.3.42.2.5~~ In calculating the Performance Levels set out in paragraphs ~~2.3.1 and 2.3.22.4~~, no account shall be taken of any Metering System which is at the relevant time de-energised for the purposes of BSC Procedure BSCP 502, unless a consumption value has in fact been provided to the SVAA for the relevant Volume Allocation Run.

~~2.3.52.2.6~~ The Performance Levels set out in paragraphs ~~2.3.1(a), 2.3.1(b), 2.3.2(a) and 2.3.2(b)2.4~~ are referred to elsewhere in this Annex S-1 as Serials ~~2, 3, 4 and 5~~ respectively ~~SP08b~~.

~~2.2.72.4 Provision of Half Hourly Data for Non-100kW Premises – Serials 6 and 7~~

~~2.4.1~~ In relation to each GSP Group and in respect of Half Hourly Metering Systems for which a Supplier is responsible at premises which are identified as being not 100kW Premises, the Supplier shall ensure that (in accordance with the relevant BSC Procedure) actual or estimated values in respect of all Applicable Settlement Periods in respect of each month are provided by its Half Hourly Data Collector to its Half Hourly Data Aggregator (in sufficient time to enable such Half Hourly Data Aggregator to provide such data to the SVAA so as to enable the SVAA to include such data in the relevant Initial Volume Allocation Run) and that such Half Hourly Data Aggregator does so provide such values to the SVAA.

~~2.4.2~~ In relation to each GSP Group and in respect of Half Hourly Metering Systems at premises for which a Supplier is responsible which are identified as being not 100kW Premises, the Supplier shall ensure that (in accordance with the relevant BSC Procedure) in respect of each month actual (rather than estimated) values in respect of not less than 99 per cent. of the total energy attributable to that Supplier relating to such Metering Systems for the aggregate of the Applicable Settlement Periods are provided by its Half Hourly Data Aggregator to the SVAA in time for the relevant Final Reconciliation Volume Allocation Run.

2.4.3 For the purpose of paragraph 2.4.2:

(a) the percentage of total energy attributable to a Supplier represented by actual values in respect of any month shall be calculated in accordance with the following formula:

$$\left(\frac{A_{HZ}}{A_{HZ} + E_{HZ}} \right) \times 100$$

where:-

A_{HZ} means $\sum_d^m \sum_{N(HHA)} \sum_j (C_{iNj} + CLOSS_{iNj})$; and

E_{HZ} means $\sum_d^m \sum_{N(HHE)} \sum_j (C_{iNj} + CLOSS_{iNj})$;

(b) the following summations shall bear the following respective meanings:-

\sum_d^m means summed over all Applicable Settlement Days;

$\sum_{N(HHA)}$ means summed over all Consumption Component Classes (N) that are associated with actual values and with half hourly data aggregation in relation to premises which are identified as being not 100kW Premises save those Consumption Component Classes associated with Third Party Generating Plant comprised in SVA Metering System(s);

$\sum_{N(HHE)}$ means summed over all Consumption Component Classes (N) that are associated with estimated values and with half hourly data aggregation in relation to premises which are not 100kW Premises save those Consumption Component Classes associated with Third Party Generating Plant comprised in SVA Metering System(s);

(c) the relevant values shall be those included in the relevant Volume Allocation Run.

~~2.4.42.2.8~~ In calculating the Performance Levels set out in paragraphs ~~2.4.1 and 2.4.22.2.7~~, no account shall be taken of any Metering System which is at the relevant time de-energised for the purposes of BSC Procedure BSCP 502, unless a consumption value has in fact been provided to the SVAA for the relevant Volume Allocation Run in respect of that Metering System.

~~2.4.52.2.9~~ The Performance Levels set out in paragraphs ~~2.4.1 and 2.4.2-2.2.7~~ are referred to elsewhere in this Annex S-1 as Serial ~~6 and Serial 7 respectively~~ SP08c.

2.4A2.3 Use of Default Values of Estimated Annual Consumption - Serial ~~7A~~SP09

~~2.34A.1~~ In relation to each GSP Group and in respect of Non Half Hourly Metering Systems for which the Supplier is responsible, the Supplier shall ensure that the number of such Non Half Hourly Metering Systems (whether metered Metering Systems or Metering Systems for Unmetered Supplies) that are settled on the basis of Default Estimated Annual Consumption For Metered Metering Systems or Default Estimated Annual Consumption For Unmetered Metering Systems, as the case may be, expressed as a percentage of the total number of Non Half Hourly Metered Metering Systems (both metered Metering Systems and Metering Systems for Unmetered Supplies) for which the Supplier is responsible, shall be no greater than the values set out in the table below against the applicable Volume Allocation Run, provided that this paragraph ~~2.4A2.3.1~~ shall not apply where the total number of Non Half Hourly Metering Systems for which the Supplier is responsible is less than 1000.

Volume Allocation Run	Performance Level
Initial Volume Allocation Run	0.5%

First Reconciliation Volume Allocation Run	0.5%
Second Reconciliation Volume Allocation Run	0.2%
Third Reconciliation Volume Allocation Run	0.1%
Final Reconciliation Volume Allocation Run	0%

2.34A.2 In relation to each GSP Group and in respect of Non Half Hourly Metering Systems for which the Supplier is responsible, the number of such Non Half Hourly Metering Systems (whether metered Metering Systems or Metering Systems for Unmetered Supplies) that are settled on the basis of Default Estimated Annual Consumption For Metered Metering Systems or Default Estimated Annual Consumption For Unmetered Metering Systems, as the case may be, shall be no greater than the values set out in the table below against the applicable Volume Allocation Run provided that this paragraph 2.4A.2 shall not apply where the total number of Non Half Hourly Metering Systems for which the Supplier is responsible is 1000 or more.

Volume Allocation Run	Performance Level (number of Metering Systems)
Initial Volume Allocation Run	5
First Reconciliation Volume Allocation Run	5
Second Reconciliation Volume Allocation Run	2
Third Reconciliation Volume Allocation Run	1
Final Reconciliation Volume Allocation Run	0

2.34A.3 The Performance Levels set out in this paragraph 2.4A are referred to elsewhere in this Menu of Supplier Charges as Serial ~~7~~ASPO9.

~~2.5~~ ~~Meter Operation~~ ~~Serial 8~~

~~2.5.1~~ ~~In respect of each month, not less than 95 per cent. of material faults rectified in that month in relation to Metering Equipment comprised in Non Half Hourly Metering Systems for which a Supplier is responsible shall have been rectified within 5 Business Days after the date when the Meter Operator Agent was first notified of the relevant fault by the Supplier or its Data Collector in accordance with Party Service Line 110.~~

~~2.5.2~~ ~~In respect of each month, not less than 99 per cent. of material faults rectified in that month in relation to Metering Equipment comprised in Non Half Hourly Metering Systems for which a Supplier is responsible shall have been rectified~~

~~within 15 Business Days after the date when the Meter Operator Agent was first notified of the relevant fault by the Supplier or its Data Collector in accordance with Party Service Line 110.~~

~~2.5.3 In respect of each month, not less than 95 per cent. of material faults rectified in that month in relation to Metering Equipment comprised in Half Hourly Metering Systems for which a Supplier is responsible shall have been rectified within 5 Business Days after the date when the Meter Operator Agent was first notified of the relevant fault by the Supplier or its Data Collector in accordance with Party Service Line 110.~~

~~2.5.4 In respect of each month, not less than 99 per cent. of material faults rectified in that month in relation to Metering Equipment comprised in Half Hourly Metering Systems for which a Supplier is responsible shall have been rectified within 15 Business Days after the date when the Meter Operator Agent was first notified of the relevant fault by the Supplier or its Data Collector in accordance with Party Service Line 110.~~

~~2.5.5 For the purpose of this paragraph 2.5, a "material fault" in relation to particular Metering Equipment is one which, in the case of Half Hourly Metering Equipment, causes the relevant Metering Equipment to fail to record data in accordance with the relevant Code of Practice and, in the case of Non Half Hourly Metering Equipment, affects in any respect the quality of the data recorded by that Metering Equipment.~~

~~2.5.6 The Performance Levels set out in this paragraph 2.5 are referred to elsewhere in this Annex S-1 as Serial 8.~~

2.64 Installation of Half Hourly Metering - Serial [SP049](#)

2.64.1 A Supplier shall comply with the requirements of Section L2.1.1 in relation to the installation of Half Hourly Metering Equipment for each Metering System at 100kW Premises for which it is responsible.

2.64.2 The Performance Level set out in paragraph 2.46.1 is referred to elsewhere in this Annex S-1 as Serial [SP049](#).

2.57 Reporting by Suppliers - Serials [40-SP01](#) and [41-SP02](#)

2.57.1 A Supplier shall deliver, or procure the delivery of, its Routine Performance Monitoring Report in respect of each GSP Group to the Performance Assurance Board or as it may direct, in accordance with the relevant BSC Procedure, by not later than 20 Business Days after the end of each month.

2.57.2 A Supplier shall update, or procure the updating of, its Routine Performance Monitoring Log in respect of each GSP Group in accordance with the relevant BSC Procedure, by not later than 20 Business Days after the end of each month and shall make such updated logs available promptly on request from time to time to the Performance Assurance Board or as it may direct.

2.75.3 The Performance Levels set out in paragraphs 2.57.1 and 2.57.2 are referred to elsewhere in this Annex S-1 as Serials [40-SP01](#) and Serial [41-SP02](#) respectively.

3. CHARGES

3.1 Application of Charges

3.1.1 This paragraph 3 will have effect in determining the charges payable by a Supplier in respect of any failure to comply with the Performance Levels including the maximum amount payable by a Supplier under paragraph 3.8.

3.1.2 The arrangements for payment, collection and distribution of the charges are set out in paragraphs 4 of this Annex S-1.

3.1.3 The charges specified in this paragraph 3 are cumulative and not mutually exclusive one of the other.

3.2 Failure to Comply with Serial ~~4~~SP08a

3.2.1 A Supplier who fails to comply with Serial ~~4~~SP08a shall be liable to the charge set out in the table below against the relevant item in Serial ~~4~~SP08a:

Item in Serial 4 SP08a (as referred to in the table in paragraph 2.2.1)	Amount per Chargeable MWh
Initial Volume Allocation Run	No Charge
First Reconciliation Volume Allocation Run	No Charge
Second Reconciliation Volume Allocation Run	No Charge
Third Reconciliation Volume Allocation Run	£0.13
Final Reconciliation Volume Allocation Run	£1.43

3.2.2 For the purposes of paragraph 3.2.1, the Chargeable MWh for a Supplier shall be calculated in respect of a GSP Group for any month for each Settlement Day (if any) in relation to which the relevant Volume Allocation Run was carried out in that month, in respect of which there has been a failure to comply with Serial ~~4~~SP08a, in accordance with the following formula:

$$SCMWh = NHHEA \times \frac{p}{100}$$

where:-

SCMWh is the Chargeable MWh attributable to that Supplier for the relevant Settlement Day in respect of the relevant GSP Group;

NHHEA is the sum of A_{HZ} and E_{HZ} (expressed in MWh) attributable to that Supplier in respect of such GSP Group for such Settlement Day, as determined in accordance with paragraph 2.2.2; and

p is the number of percentage points by which the Performance Level in Serial ~~4~~SP08a was not met by that Supplier in such GSP Group in respect of such Settlement Day, rounded to 2 decimal places.

3.3 Failure to Comply with Serial ~~SP08b~~ 2-5

~~3.3.1~~ 3.3.1 A Supplier who fails to comply with any of Serials ~~2 to 5~~SP08b (both inclusive) shall be liable to the charge set out in the table below against the relevant Serial:-

Item in Serial SP08b (as referred to in paragraph 2.2.4)	Amount per Chargeable MWh
Initial Volume Allocation Run	£0.13
First Reconciliation Volume Allocation Run	£1.43
Second Reconciliation Volume Allocation Run	£0.00
Third Reconciliation Volume Allocation Run	£0.00
Final Reconciliation Volume Allocation Run	£0.00

Serial Number	Amount per Chargeable MWh
2	£0.13
3	£0.13
4	£1.43
5	£1.43

3.3.2 For the purposes of paragraph 3.3.1, the Chargeable MWh for a Supplier shall be calculated in respect of a GSP Group for any month in respect of which there has been a failure to comply with ~~any of Serials [SP08b 2 to 5 \(both inclusive\)](#)~~ in accordance with the following formula:

$$SCMWh = HHEA \times \frac{p}{100}$$

where:-

SCMWh is the Chargeable MWh attributable to that Supplier for all Applicable Settlement Periods in respect of the relevant GSP Group;

HHEA is the sum of A_{HZ} and E_{HZ} (expressed in MWh) attributable to that Supplier for such month in respect of the relevant GSP Group for the relevant month, as determined in accordance with paragraph 2.3.3; and

p is the number of percentage points by which the relevant Performance Level was not met by the Supplier in such GSP Group in respect of such month, rounded to 2 decimal places.

~~3.3.3 For the purposes of paragraph 3.3.2, the number of percentage points by which Serial 2 or (as the case may be) Serial 4 was not met shall be calculated by reference to the percentage of instances across all Applicable Settlement Periods where actual or estimated values are expected but not received.~~

3.4 Failure to Comply with Serials ~~6 and 7~~ [SP08c](#)

3.4.1 A Supplier who fails to comply with Serial ~~6 or Serial 7~~ [SP08c](#) shall be liable to ~~the a charge of £1.43 per chargeable MWh set out in the table below against the relevant Serial:-~~

Serial Number	Amount per Chargeable MWh
6	£0.13
7	£1.43

3.4.2 For the purposes of paragraph 3.4.1, the Chargeable MWh for a Supplier shall be calculated in respect of a GSP Group for any month in respect of which there has been a failure to comply with Serial ~~6 or (as the case may be) Serial 7~~ [SP08c](#), in accordance with the following formula:

$$SCMWh = HHEA \times \frac{p}{100}$$

where:-

SCMWh is the Chargeable MWh attributable to that Supplier for all Applicable Settlement Periods in the relevant month in respect of the relevant GSP Group;

HHEA is the sum of A_{HZ} and E_{HZ} (expressed in MWh) attributable to that Supplier in respect of the relevant GSP Group for the relevant month, as determined in accordance with paragraph 2.4.3; and

p is the number of percentage points by which the Performance Level in Serial ~~6 or (as the case may be) Serial 7~~ [SP08c](#) was not met by the Supplier in such GSP Group in respect of such month, rounded to the nearest 2 decimal places.

~~3.4.3 For the purposes of paragraph 3.4.2, the number of percentage points by which Serial 6 was not met shall be calculated by reference to the percentage of instances across all Applicable Settlement Periods where actual or estimated values are expected but not received.~~

~~3.4A.~~ ~~Failure to comply with Serial 7A~~

~~3.4A.1.~~ A Supplier who fails to comply with Serial 7A shall not be liable to pay any charges in respect of the failure.

~~3.5~~ ~~Failure to Comply with Serial 8~~

~~3.5.1~~ A Supplier who fails to comply with Serial 8 shall not be liable to pay any charges in respect of the failure.

~~3.56~~ ~~Failure to Comply with Serial SP049~~

~~3.56.1~~ Subject to paragraph 3.56.2, a Supplier who fails to comply with Serial ~~SP049~~ shall be liable, in relation to each relevant Metering System, to a charge of £2.68 per day (or part thereof) during which the failure continues.

~~3.56.2~~ A Supplier shall not be liable to a charge in accordance with paragraph 3.56.1 in respect of any failure to install Half Hourly Metering Equipment during the three months following the date on which any premises (identified as not being 100kW Premises) to which that Metering Equipment relates first become 100kW Premises.

~~3.67~~ ~~Failure to Comply with Serial 40-SP01 and Serial 41-SP02~~

~~3.67.1~~ A Supplier who fails to comply with Serial ~~40-SP01~~ or (as the case may be) Serial ~~41-SP02~~ shall be liable to a charge of £25.50 per Business Day in respect of each Routine Performance Monitoring Report which is not provided or, as the case may be, each Routine Performance Monitoring Log which is not maintained in accordance with the time limits and in the manner specified in Serial ~~40-SP01~~ and Serial ~~41-SP02~~ respectively.

~~3.7~~ ~~Application of Charges to named Serials or where current value is £0~~

~~3.7.1~~ The Performance Assurance Board shall reserve the right to apply a charge to any of the Serials identified in paragraph 3.7.2 or to any of the Serials outlined in this Annex, S-1, where a charge is not currently applied or set at £0.

~~3.7.2~~ The Serials for which the Performance Assurance Board may apply a discretionary Charge are Serials SP03, SP05, SP06, SP07, SH02 and DA02. These Serials and the associated performance standards are detailed in BSCP533.

~~3.7.3~~ Any charge which the Performance Assurance Board proposes to apply will be subject to industry consultation.

~~3.8~~ ~~Charge Cap~~

~~3.8.1~~ A Supplier's liability to pay charges in respect of any month in respect of a GSP Group (after taking account of its share of such charges receivable pursuant to paragraph 4.1.13) shall in no circumstances exceed the Supplier's Monthly Cap.

~~3.8.2~~ A Supplier's Monthly Cap for any month in respect of a GSP Group shall be calculated by the Performance Assurance Board on or before the end of the next succeeding month (on the basis of the then latest available Volume Allocation Run) according to the following formula:

$$S_C = GSP_{MC} \times \left(\frac{ST_{DT}}{GSP_{DT}} \right)$$

where:-

S_C means the Supplier's Monthly Cap for the relevant month;

GSP_{MC} means the GSP Group liability cap for the relevant month, calculated in accordance with paragraph 3.8.3;

ST_{DT} means the total quantity of energy attributable to that Supplier determined as the sum of Supplier Deemed Take for that Supplier in the relevant GSP Group across all Settlement Periods in the relevant month; and

GSP_{DT} means the total quantity of energy attributable to all Suppliers determined as the GSP Group Take in the relevant GSP Group across all Settlement Periods for the relevant month.

3.8.3 The GSP Group liability cap in respect of a GSP Group for any month shall be calculated by the Performance Assurance Board on or before 30th April in each year (in each case, on the basis of the then latest available Volume Allocation Run) according to the following formula:-

$$GSP_{MC} = \text{£}1,275,000 \times \left(\frac{GSP_A}{GSP_{AS}} \right)$$

where:-

GSP_{MC} means the GSP Group liability cap for the relevant month;

GSP_A means the total quantity of energy (rounded to the nearest two decimal places) attributable to all Suppliers determined as the GSP Group Take in that GSP Group across all Settlement Periods in the 12 month period ending on the immediately preceding 31st March, as determined by the Performance Assurance Board on the basis of information provided by the SVAA; and

GSP_{AS} means the total quantity of energy (rounded to the nearest two decimal places) attributable to all Suppliers determined as the sum of all GSP Group Takes for all GSP Groups across all Settlement Periods in the 12 month period ending on the immediately preceding 31st March, as determined by the Performance Assurance Board on the basis of information provided by the SVAA.

3.8.4 The Performance Assurance Board shall, in its discretion, establish reasonable transitional arrangements (by reference to information available to it from the CDCA) for determining the quantity of energy attributable to all Suppliers for the purposes of paragraph 3.8.3 in relation to any 12 month period for which information as to the GSP Group Take is not available in respect of each month in that period.

3.9 Adjustment to Charges and Caps

3.9.1 The charges specified in paragraphs 3.2.1, 3.3.1, 3.4.1, 3.56.1 and 3.67.1 and the figure of £1,275,000 in paragraphs 3.8.3 (for the purposes of this paragraph 3.9 in each case described as the "**Base Sum**"), shall be calculated, in respect of each 12 month period beginning on 1st April, from and including 1st April, 2001, in accordance with the following formula:

$$\text{adjusted Base Sum} = \text{Base Sum} \times \left(1 + \frac{RPI_p}{100} \right)$$

where RPI_p is the percentage change (whether of a positive or negative value) in the Retail Price Index between that published in, or (as the case may be) the substitute index for, the third month before 1st April, 2000 and that published in, or the substitute index for, the third month before the anniversary from which the adjusted charges and the adjusted GSP Group liability cap are to take effect.

[A list of the current charges can be obtained from the PAA.](#)

3.10 Timing of Commencement of Charges

3.10.1 The charges specified in this Annex S-1 shall apply in respect of the period on and from the Go-live Date.