The changes included below have been drafted on top of the relevant Modification Proposal P33 legal text. The remaining legal text for Modification Proposal P33 is unchanged by P86. The Implementation Date for Modification Proposal P33 is 30 September 2002. The final Modification Report for Modification Proposal P33 should be read for completeness and is available on the BSC Website.

The external legal advisors reviewed the legal text for P86 (as included in the Initial Assessment) and as a result minor amendments were required to the legal text; these being:

- 1. Replace the term 'Operational Day' with 'day' within paragraphs 6.1.5 and 6.1.6 of Section Q (thereby removing the change proposed via P86). The rationale for this is that the term 'day' is legally correct whereas the use of 'Operational Day' in this context, which is restricted to the hours of 0500 hours on one day to 0500 hours on the following day, is incorrect.
- Replace 'Business Days only' with 'Each Business Day' in 6.4.2 of Section Q and Annex V-1: Tables of Reports, Table 1 – BMRS (thereby amending the change proposed via P86). This text is more legally correct.

Following the incorporation of the amendments as outlined above, the legal text was reviewed by National Grid who confirmed that the legal text below was correct and is acceptable. Subsequent to this, the legal text was issued to Parties for consultation. No further changes are proposed following this consultation.

Following the Panel meeting on 18 July 2002, a minor error in paragraph 6.1.3 of Section Q was identified. Following external legal advice, a note was issued to Parties on 25 July 2002 seeking their views on the proposed correction. All responses received were favourable, therefore the correction to the minor amendment is included below.

Conformed Version

1. Section Q Balancing Mechanism Activities

Amend paragraph 6.1.3 to read.

- 6.1.3 Not later than 1600 hours each day, the Transmission Company shall send to the BMRA the following data applicable for each Operational Day from 2nd day following the current Operational Day to the 14th day following the current Operational Day:
 - (a) the peak National Demand forecast expressed as an average MW value for the Settlement Period at the peak of the day;
 - (b) the national Surplus forecast expressed as an average MW value for the Settlement Period at the peak of the day.
- <u>6.1.3 Not later than 1500 hours each Operational Day day, the Transmission</u> <u>Company shall send to the BMRA the following data applicable for each</u> <u>Operational Day from the 2nd day following the current Operational Day to</u> <u>the 14th day following the current Operational Day: the peak National</u> <u>Demand forecast expressed as an average MW value for the Settlement</u> <u>Period at the peak of the day.</u>

Amend paragraph 6.1.4 to read:

6.1.4 Not later than 1600 hours each Business Day, the Transmission Company shall send to the BMRA the following data applicable for each Operational Day from the 2nd day following the current Operational Day to the 14th day following the current Operational

Day: the *peak*-national *Indicated Margin Surplus* forecast expressed as an average MW value for the Settlement Period at the peak of the day.

Amend paragraphs 6.1.5 to read:

- 6.1.5 Not later than 0900 <u>hours</u> each day, the Transmission Company shall send to the BMRA the following data applicable for the following Operational Day:
 - (a) the National Demand forecast expressed as an average MW value for each Settlement Period within the Operational Day;
 - (b) the zonal Demand forecast expressed as an average MW value for each Settlement Period within the Operational Day.

Amend paragraphs 6.1.6 to read:

- 6.1.6 Not later than 1200 <u>hours</u> each day, the Transmission Company shall send to the BMRA the following data expressed as an average MW value for each Settlement Period within the following Operational Day:
 - (a) the Indicated Margin;
 - (b) the National Indicated Imbalance;
 - (c) the National Indicated Generation;
 - (d) the National Indicated Demand;
 - (e) the National Demand forecast.

Amend the table in 6.4.2 to read:

DATA	FREQUENCY	TARGET TIME
2–14 day ahead daily Generating Plant Demand Margin forecast (OCNMFD) – daily peak half hour values	Daily Each <u>Business Day</u>	16:00

2. Annex V-1: Tables of Reports, Table 1 – BMRS

Amend the following row to read:

DATA AND RELEVANT SETTLEMENT PERIODS	FREQUENCY	FORMAT	DEFAULT
2-14 day ahead Surplus forecast (SPLD) – daily peak half hour value	Daily Each <u>Business Day</u>	Tabular	Previous forecast

3. <u>Annex X-2: Technical Glossary, Table X-3: Glossary of Acronyms Applying Except In</u> <u>Relation To Section S</u>

Amend the following rows to read:

Acronym	Units	Corresponding Defined Term or Expression
OCNMFD	MW	Generating Plant Demand Margin (daily <u>value</u>)
SPLD	MW	Surplus (daily <u>value</u>)

Clean Version

1. Section Q Balancing Mechanism Activities

Amend paragraph 6.1.3 to read:

6.1.3 Not later than 1500 hours each day, the Transmission Company shall send to the BMRA the following data applicable for each Operational Day from the 2nd day following the current Operational Day to the 14th day following the current Operational Day: the peak National Demand forecast expressed as an average MW value for the Settlement Period at the peak of the day.

Amend paragraph 6.1.4 to read:

6.1.4 Not later than 1600 hours each Business Day, the Transmission Company shall send to the BMRA the following data applicable for each Operational Day from the 2nd day following the current Operational Day to the 14th day following the current Operational Day: the national Surplus forecast expressed as an average MW value for the Settlement Period at the peak of the day.

Amend paragraphs 6.1.5 to read:

- 6.1.5 Not later than 0900 hours each day, the Transmission Company shall send to the BMRA the following data applicable for the following Operational Day:
 - (a) the National Demand forecast expressed as an average MW value for each Settlement Period within the Operational Day;
 - (c) the zonal Demand forecast expressed as an average MW value for each Settlement Period within the Operational Day.

Amend paragraphs 6.1.6 to read:

- 6.1.6 Not later than 1200 hours each day, the Transmission Company shall send to the BMRA the following data expressed as an average MW value for each Settlement Period within the following Operational Day:
 - (a) the Indicated Margin;
 - (b) the National Indicated Imbalance;
 - (c) the National Indicated Generation;
 - (d) the National Indicated Demand;
 - (e) the National Demand forecast.

Amend the table in 6.4.2 to read:

DATA	FREQUENCY	TARGET TIME
2–14 day ahead daily Generating Plant Demand Margin forecast (OCNMFD) – daily peak half hour values	Each Business Day	16:00

2. Annex V-1: Tables of Reports, Table 1 – BMRS

Amend the following row to read:

DATA AND RELEVANT SETTLEMENT PERIODS	FREQUENCY	FORMAT	DEFAULT
2-14 day ahead Surplus forecast (SPLD) – daily peak half hour value	Each Business Day	Tabular	Previous forecast

3. <u>Annex X-2: Technical Glossary, Table X-3: Glossary of Acronyms Applying Except In</u> <u>Relation To Section S</u>

Amend the following rows to read:

Acronym	Units	Corresponding Defined Term or Expression
OCNMFD	MW	Generating Plant Demand Margin (daily value)
SPLD	MW	Surplus (daily value)