

ALTERNATIVE MODIFICATION P82 – DRAFT LEGAL TEXT

SECTION E

Paragraph 1.2.5 shall be amended by adding the following:

TLF Determination	Transmission Loss Factor Agent	TLFA
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SECTION H

Paragraph 1.2.4 shall be amended to read as follows:

- ... Communication Requirements Document;
- (g) the Reporting Catalogue; and
- (h) the LFM Specification.

SECTION T

The following paragraph 1.3.8 shall be added to Section T:

1.3.8 Data required from the TLFA are Transmission Loss Factors for all BM Units.

The following paragraph 1.8 shall be added to Section T:

1.8 **Annex T-2**

1.8.1 Annex T-2 shall apply for the purposes of the determination of Transmission Loss Factors.

Paragraph 2.2.1 shall be amended to read:

2.2.1 For the purposes of the Code, the Transmission Loss Factor:

- (a) for each BM Unit, TLF_{ij} shall be determined in accordance with Annex T-2;
- (b) ...

The following new Annex T-2 shall be added:

ANNEX T-2

TRANSMISSION LOSS FACTORS

1. **Introduction**

1.1 This Annex T-2 sets out the basis for determining Transmission Loss Factors.

1.2 Transmission Loss Factors will be determined by the TLFA:

- (a) by reference to nodal TLFs determined by the application of the Load Flow Model in accordance with paragraph 7.2, and
- (b) in accordance with the further provisions of paragraph 7.

1.3 For the purposes of this Annex T-2:

- (a) a **node** is a point on an electrical network at which:
 - (i) a power flow on to or off the network can occur, or
 - (ii) two or more circuits (forming part of the network) meet;
- (b) a **load flow model** is a mathematical model of an electrical network which represents power flows between pairs of adjacent nodes on the network, and from which nodal TLFs can be determined for each node for given power flows;
- (c) a **nodal TLF**, in relation to a node on a network and a given power flow at the node, is the rate of change of electrical losses on the network with respect to change of power flow at that node;

- (d) the **Load Flow Model** is the load flow model established and adopted by the TLFA in accordance with paragraph 3.

2. LFM Specification

- 2.1 The Panel shall, in consultation with the Transmission Company and other Parties and the Authority, establish (to form part of the BSC Service Description for the TLFA) a specification (**LFM Specification**) for a load flow model for the Transmission System, to operate based on the data inputs specified in paragraph 7.2(d), and consistent with the requirements in paragraph 2.2.
- 2.2 The LFM Specification shall provide for the following assumptions and approximations to be made in the load flow model:
 - (a) only electrical losses characterised as heating losses will be used in determining nodal TLFs;
 - (b) in respect of the power flow between adjacent nodes it is assumed:
 - (i) there is no Reactive Power component;
 - (ii) the ratio of the change of power flow over a circuit to the injection at given node is not dependent on overall electrical load on the network;
 - (iii) the sine of the phase angle is equal to the phase angle (as measured in radians); and
 - (iv) the power flow is equal to the ratio between the difference in the phase angles divided by the reactance.

3. Load Flow Model

- 3.1 The TLFA shall establish, and (subject to paragraph 3.2) adopt and from time to time modify, a load flow model which implements and complies with the LFM Specification.
- 3.2 The TLFA shall not adopt such load flow model or a modification thereof unless the model reviewer has reported to the Panel (in such terms, and as to such materiality, as the Panel may decide) that such model or modification complies with the LFM Specification; and the TLFA shall not modify the Load Flow Model except as the Panel may instruct or agree.
- 3.3 The Panel shall appoint, and may from time to time reappoint or replace, an independent expert (the **model reviewer**) for the following purposes:
 - (a) to inspect and test the Load Flow Model and report to the Panel as to the compliance of the Load Flow Model with the LFM Specification or any particular aspect of the LFM Specification:
 - (i) before the Load Flow Model is first used for the purposes of this Annex T-1,

- (ii) upon any modification of the Load Flow Model (whether upon a change to the LFM Specification or otherwise), and
 - (iii) on any other occasion on which the Panel decides to obtain such a report;
 - (b) to verify and report to the Trading Disputes Committee as to whether nodal TLFs were determined in accordance with the Load Flow Model, on any occasion on which it is necessary to do so for the purposes of any Trading Dispute.
- 3.4 Any report produced by the model reviewer on nodal TLFs for the Trading Disputes Committee shall be final and binding on all Parties (save in the case of fraud or manifest error) and if a Party refers a Trading Dispute to arbitration under Section W3.6, then save in the case of fraud or manifest error, the arbitrator(s) appointed in accordance with Section H7 shall not have the power to open up, review or in any way revise the model reviewer's report on whether nodal TLFs were, or were not, determined in accordance with the Load Flow Model.
- 3.5 BSCCo shall enter into a contract of engagement (for the term for which the model reviewer is appointed) with the model reviewer, which shall, inter alia:
- (a) provide terms of reference set or approved by the Panel for the model reviewer; and
 - (b) require the model reviewer to enter into a confidentiality undertaking in favour of the TLFA in such terms as the Panel shall reasonably require or approve.
- 3.6 To ensure the integrity of the LFM Model:
- (a) the TLFA shall deposit a copy of the LFM Model in escrow with an escrow agent in such form and on such terms and conditions as the Panel may approve;
 - (b) the escrow agent shall be required to hold, maintain and release the LFM Model in accordance with the terms and conditions (consistent with paragraph 3.7) approved by the Panel; and
 - (c) the TLFA shall be responsible for the payment of all fees due to the escrow agent.
- 3.7 The TLFA shall be required to make the Load Flow Model (and any details thereof) available to the model reviewer and the BSC Auditor [and as may be required by the arbitral tribunal in connection with any arbitration]; but shall not be required to make available or disclose the Load Flow Model or details thereof to the Panel, any Panel Committee or Parties.
- 3.8 For the avoidance of doubt, once the Load Flow Model (or any modification thereof) has been adopted by the TLFA, nodal TLFs which are properly determined by the Load Flow Model shall be definitive; and accordingly:
- (i) (without prejudice to any question whether such nodal LTFs were in fact properly determined) no Party may challenge or question on any grounds the validity of any nodal TLF which was so determined;

- (ii) any modification of the Load Flow Model shall have effect only prospectively, that is for the purposes of determining Transmission Loss Factors in respect of BSC Years for which (at the time the modification was made) Transmission Loss Factors have not already been determined in accordance with paragraph 7.
- 3.9 For the purposes of paragraph 3.8(i), nodal TLFs are properly determined if they are determined by and only by the application of the Load Flow Model on the basis of data input in compliance with the further provisions of this Annex T-2.

4. Zones, Nodes and Mapping

4.1 For the purposes of this Annex T 2, subject to paragraph 4.6:

- (a) a **Zone** is the geographic area in which a GSP Group lies, determined by the Panel (applying such criteria as it shall decide in its discretion) but so that the Zones are mutually exclusive and comprise the whole of (and nothing but) the authorised area under the Transmission Licence;
- (b) the Panel may from time to time review and upon reasonable notice to Parties change its determination of any Zones, where there is any change in the GSP Group, or upon the application of a Party, or otherwise on its own initiative; provided that a change in the determination of any Zone(s) shall be effective only in relation to BSC Years for which (at the time the change was made) Transmission Loss Factors have not already been determined in accordance with paragraph 7;
- (c) the Panel may, but shall not be required to, consult any Party on the determination of any part of the boundary of a Zone where it considers there is material doubt as to such determination;
- (d) the Panel shall publish a description of the Zones from time to time (but may do so by referring to any other document which describes or identifies the geographic areas determined by the Panel to be the Zones).

4.2 For the purposes of this Annex T-2:

- (a) subject to paragraph 4.6, a **Node** is a node on the Transmission System;
- (b) the Transmission Company shall:
 - (i) identify each Node and prepare, keep up-to-date, and maintain, a list of all Nodes, each identified or capable of being identified geographically; and
 - (ii) provide to BSCCo the list of Nodes as from time to time updated.

4.3 BSCCo shall:

- (a) prepare (consistent with any determination of the Panel under paragraph 4.4, and subject to paragraph 4.6) and maintain a statement (the **network mapping statement**) of the following:
 - (i) for each Volume Allocation Unit (other than a GSP Group or BM Unit embedded in a Distribution System), the Node which represents

or best represents that Volume Allocation Unit or (as the case may be) the Boundary Point(s) at which that Volume Allocation Unit is connected to the Transmission System (it being recognised that one Node may represent several such points);

- (ii) for each Node, the Zone in which the Node lies or should best be considered to lie;
- (iii) for each BM Unit, the Zone in which the BM Unit lies, on the basis of the same correspondences as have been established under paragraphs (i) and (ii), except that:
 - (1) Interconnector BM Units lie in the Zone in which (in accordance with paragraph (ii)) the Node for the relevant Interconnector lies;
 - (2) Supplier BM Units and other BM Units embedded in a Distribution System lie in the Zone which represents the geographical area of the corresponding GSP Group;

- (b) from time to time update the network mapping statement to take account of any determination by the Panel under paragraph 4.4, any change in the list of Nodes, any change in the definition of any Zone, and changes in respect of BM Units, Transmission System Boundary Points or Systems Connection Points;
- (c) provide a draft of the network mapping statement and any revision thereto to the Panel and each Party, wherever practicable at least 30 days before the statement or revision is to become effective, and submit any representations or comments on the draft to the Panel;
- (d) provide the network mapping statement and each revision thereof to the TLFA, the Transmission Company, the Panel and each Party

4.4 Any question or dispute as to the matters in sub-paragraph (i) and (ii) of paragraph 4.3(a) shall be determined by the Panel in its discretion, after consultation with the Transmission Company and the Lead Party(ies) of the BM Unit(s) affected by such question or dispute, having regard (so far as appears to the Panel to be relevant) to the parts of the Transmission System in which power flows are typically most influenced by changes in power flows at the relevant Node or (as the case may be) the relevant BM Unit.

4.5 The Transmission Company and each Distribution System Operator and the CRA/CDCA shall cooperate with and provide information as may be required to BSCCo and the Panel in connection with the preparation of the network mapping statement and the determination of any question or dispute under paragraph 4.4.

4.6 In relation to the Interconnector connecting the Transmission System to transmission systems in Scotland:

- (a) there shall be deemed to be a single additional Zone (not comprising any geographical area);
- (b) each Node which includes an Interconnector Boundary Point shall be treated as comprising:

- (i) a Node in respect of such Interconnector Boundary Point, which shall be treated as lying in such additional Zone;
- (ii) to the extent to which (as determined in accordance with paragraph 4.3(a)(i)) there is any other Boundary Point or Systems Connection Point at such Node, a separate Node in respect thereof, lying in the Zone determined in accordance with paragraph 4.3(a)(ii).

5. Network Data

5.1 For the purposes of this Annex T-2:

- (a) **Network Data** means the following data relating to the Transmission System:
 - (i) the identity of each pair of adjacent Nodes;
 - (ii) for each such pair of Nodes, values of the following parameters relating to the circuit(s) between such Nodes (including any transformers and (as the case may be) static voltage compensators and shunt reactance):
 - (1) impedances; and
 - (2) susceptances;
- (b) Network Data shall be established on the assumption of an 'intact network', that is disregarding any planned or other outage of any part of the Transmission System.

5.2 The Transmission Company shall determine Network Data in good faith and based on its operational knowledge of the Transmission System, and in accordance with any relevant assumption made in the LFM Specification, but in the absence of a manifest error no Party may challenge or question the validity or correctness of the Network Data determined by the Transmission Company.

5.3 The Transmission Company and the TLFA shall cooperate so as to ensure that the form and medium in which Network Data is provided by the Transmission Company is compatible with the Load Flow Model and the BSC Agent System on which the model operates.

6. Sample Settlement Periods

6.1 For each BSC Year, Transmission Loss Factors shall be determined by reference to nodal TLFs for sample Settlement Periods in the 12 month period (a **Reference Year**) ending 30 September in the preceding BSC Year.

6.2 For the purposes of so determining Transmission Loss Factors, the Panel, after consultation with the Transmission Company and other Parties:

- (a) shall divide the Reference Year into a number of different periods (each a **Load Period**), representing (in the opinion of the Panel) typically different levels of load on the Transmission System, defined by time of day, day of week, season and such other factors as the Panel considers relevant, such that

every Settlement Period in the Reference Year falls into one and only one Load Period;

- (b) shall specify, for each Load Period, a representative (in the opinion of the Panel) number of sample Settlement Periods (each a **Sample Settlement Period**) within that Load Period; and
- (c) will revise the specification of Load Periods or Sample Settlement Periods for each BSC Year.

6.3 BSCCo shall, not later than 5th October in the preceding BSC Year notify the specification of each Load Period and the Sample Settlement Periods to the TLFA, the Transmission Company and the CDCA.

7. Determination of TLFs

7.1 For each BSC Year Transmission Loss Factors for each BM Unit shall be determined in accordance with this paragraph 7.

7.2 For each Sample Settlement Period:

- (a) the Transmission Company shall, not later than 5th November in the preceding BSC Year, send to the TLFA the Network Data;
- (b) the CDCA shall, not later than 5th November in the preceding BSC Year, send to the TLFA Metered Volumes for each Volume Allocation Unit (other than GSP Groups and BM Units embedded in a Distribution System);
- (c) the TLFA shall translate the Metered Volume data submitted by the CDCA to power flows (on the assumption they are constant in a Settlement Period) for each Node by applying the network mapping statement;
- (d) the TLFA shall input into the Load Flow Model the Network Data under paragraph (a) and Nodal power flow data under paragraph (c) and apply the Model to derive a nodal TLF for each Node (Nodal TLF).

7.3 For each Sample Settlement Period the TLFA shall determine the Zonal TLF (TLF_{Zj}) for each Zone according to the following formula:

$$TLF_{Zj} = \sum_N (TLF_{Nj} * QM_{Nj}) / \sum_N QM_{Nj}$$

where for that Settlement Period, and for each Node in that Zone (determined by the TLFA on the basis of the network mapping statement):

TLF_{Nj} is the value of Nodal TLF; and

QM_{Nj} is the magnitude of the value of the Nodal power flow;

and where \sum_N is summation by Node in a Zone.

7.4 For each BSC Year the TLFA shall determine the Annual Zonal TLF (TLF_{Zy}) for each Zone according to the following formula:

$$TLF_{Zy} = \sum_p ((\sum_s TLF_{Zj} / S_p) * J_p) / \sum_p J_p$$

where:

S_p is the number of Sample Settlement Periods for a Load Period

J_p is the total number of Settlement Periods falling within the Load Period

Σ_s is summation by Sample Settlement Periods within a Load Period

Σ_p is summation by Load Period within the Reference Year.

7.5 For each BSC Year, the TLFA shall determine the Adjusted Annual Zonal TLF ($ATLF_{Zy}$) for each Zone according to the following formula:

$$ATLF_{Zy} = \beta * TLF_{Zy} / 2$$

where β is as follows:

BSC Year ending	β
30 March 2005	0.20
30 March 2006	0.40
30 March 2007	0.60
30 March 2008	0.80
30 March 2009 and all subsequent BSC Years	1

7.6 For each BSC Year:

- (a) the Transmission Loss Factor (TLF_{ij}) for each BM Unit shall be the Adjusted Annual Zonal TLF ($ATLF_{Zy}$) for the Zone in which that BM Unit is located (determined by the TLFA on the basis of the network mapping statement);
- (b) the TLFA shall, not later than 1st December in the preceding BSC Year, send such Transmission Loss Factors to the BMRA and the SAA.

SECTION V

Paragraph 3.1.7 to be amended and a new paragraph 3.1.7 to be added to read as follows:

3.1.7 The TLFA shall provide reports in accordance with Table 9 in Annex V-1.

3.1.8 The reporting requirements referred to in paragraphs 3.1.1 to 3.1.7 are without prejudice to any further reporting requirements set out in the Code or any Code Subsidiary Document.

Add new Table 9 at Annex V-1 to read as follows:

TABLE 9-TLFA REPORTING

Name of report	Frequency	Recipient	General Description
Transmission Loss Factors	Annually	Any Party on request	For each Node, a report providing nodal TLFs for the relevant BSC Year

SECTION X

The following new definitions shall be inserted in alphabetical order in Annex X-1:

"Load Flow Model"	Has the meaning given to that term in paragraph 1.3 of Annex T-2
"Load Flow Specification"	Has the meaning given to that term in paragraph 2.1 of Annex T-2
"Load Period"	Has the meaning given to that term in paragraph 6.2 of Annex T-2
"Network Data"	Has the meaning given to that term in paragraph 5.1 of Annex T-2
"Node"	Has the meaning given to that term in paragraph 4.2 of Annex T-2
"Reference Year"	Has the meaning given to that term in paragraph 6.1 of Annex T-2
"Sample Settlement Period"	Has the meaning given to that term in paragraph 6.2 of Annex T-2
"Zone"	Has the meaning given to that term in paragraph 4.1 of Annex T-2

Table X – 2 in Annex X – 2 shall be amended by alphabetically adding the following:

Transmission Loss Factor	TLFij		The factor determined in accordance with Annex T-2
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