# Stage 03: Assessment Consultation on Benefits Questions

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| **Your response** |
| We invite you to respond to the questions in this form. |
| **email_us_go_online** |
| **How to return your response** |
| Please send responses, entitled ‘’P272 Assessment Consultation on Benefits’ to [**modifications@elexon.co.uk**](mailto:modifications@elexon.co.uk)by **5pm** on **Monday 10 September 2012**. |

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| P272 ‘Mandatory Half Hourly Settlement for Profile Classes 5-8’ |

Response Form

The P272 Workgroup invites you to respond to this consultation. In particular, it welcomes your views on the questions set out in this response form. To help the Workgroup understand your response, please provide supporting reasons for your answers where possible.

We encourage you to provide financial information showing any costs and/or benefits of this change to your business. ELEXON can treat this information as confidential if you request this, although we will provide all information to Ofgem.

Your Details

|  |  |  |
| --- | --- | --- |
| Respondent: |  |  |
| Company name: |  |  |
| Number of BSC Parties  represented |  |  |
| Names of BSC Parties represented |  |  |
| Number of non-Parties  represented |  |  |
| Names of non-Parties represented |  |  |
| Role of Parties/non-Parties represented |  |  |
| Does this response contain confidential information? |  |  |

Questions on the Market Benefits

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| **Question 1**   |  | | --- | |  | | **What are the Market Benefits?** | | M1: Load Flattening  M2: Load Reduction  M3: Carbon Benefits  M4: Reduced Central Admin Costs – Fewer Performance Problems  M5: Reduced BSC Admin Costs – Reduced Profiles  M6: Reduced Balancing Costs  M7: Reduced Network Investment | | | |
| Do you agree with the hypothesis, methodology and assumptions used for each Market Benefit? | | |
| If ‘No’, please state which element(s) you disagree with and the rationale for your disagreement: | | |
| **M1** |  |  |
| **M2** |  |  |
| **M3** |  |  |
| **M4** |  |  |
| **M5** |  |  |
| **M6** |  |  |
| **M7** |  |  |

| **Question 2** | |
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| Do you believe that Market Benefits M1, M2 and M3 will have an impact on Distribution System tariffs or Transmission Use of System charges? |  |
| Please explain the reason(s) for your view, including, if ‘Yes’, what you believe these impacts will be: | |
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| **Question 3** | |
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| Do you believe there are any qualitative benefits that would arise from Market Benefits M1, M2 and M3?  *(For example, due to load reduction at peak, would there be reduced generation cost due to impact on peak generation plant required?)* |  |
| Please explain the reason(s) for your view, including, if ‘Yes’, what you believe these benefits will be: | |
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Questions on the Supplier Benefits

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| **Question 4**   |  | | --- | |  | | **What are the Supplier Benefits?** | | S1: Reduced Supplier Imbalance Costs  S2: Reduced Supplier Energy Purchase Costs  S3: Better Matching of Purchases versus Sales  S4: Reduced Supplier Costs  S5: Reduced Costs due to Faster Settlement  S6: Reduced HH Agent Services  S7: Reduced BSC SVA Specified Charge for HH Administration | | | |
| Do you agree with the hypothesis, methodology and assumptions used for each Supplier Benefit? | | |
| If ‘No’, please state which element(s) you disagree with and the rationale for your disagreement: | | |
| **S1** |  |  |
| **S2** |  |  |
| **S3** |  |  |
| **S4** |  |  |
| **S5** |  |  |
| **S6** |  |  |
| **S7** |  |  |

Questions on the Distributor Benefits

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| **Question 5**   |  | | --- | |  | | **What are the Distributor Benefits?** | | D1: Better Network Planning  D2: More accurate losses calculation  D3: More cost-reflective DUoS charges  D4: Faster resolution of Metering errors  D5: Reduced impact of Gross Volume Correction | | | |
| Do you agree with the hypothesis, methodology and assumptions used for each Distributor Benefit? | | |
| If ‘No’, please state which element(s) you disagree with and the rationale for your disagreement: | | |
| **D1** |  |  |
| **D2** |  |  |
| **D3** |  |  |
| **D4** |  |  |
| **D5** |  |  |

| **Question 6** |
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| How do you currently use HH and NHH data in the processes described in the Distributor Benefits? |
| Please provide your response below: |
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| **Question 7** | |
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| Will having an extra 10% of Consumption settled on HH have an impact on your processes, in terms of FTE reduction or accuracy of calculations? |  |
| Please explain the reason(s) for your view, including, if ‘Yes’, what you believe these impacts will be: | |
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| **Question 8** | |
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| In the current HH market, have you seen evidence that the use of the Red, Amber and Green charges have incentivised customers to shift or reduce their load? |  |
| Please explain the reason(s) for your view, including, if ‘Yes’, what evidence of customer load change you have seen: | |
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| **Question 9** |
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| What percentage of your PC 5-8 customers are whole current meters (or do not have Current/Voltage Transformers) in each of the GSP Groups that you operate in? |
| Please provide the percentage for each applicable GSP Group and supporting rationale below: |
|  |

Further Information

To help us process your response, please:

* Email your completed response form to [**modifications@elexon.co.uk**](mailto:modifications@elexon.co.uk)
* Use the following text in the subject line of your email: “P272 Assessment Consultation on Benefits”
* Include a phone number in your covering email, so that we can contact you if we have any questions
* Respond by **5pm** on **Monday 10 September 2012** (the Workgroup may not be able to consider late responses)

The Workgroup will consider your consultation response at its next meeting. Once it has completed its assessment of P272, it will draft the Assessment Report and present it to the November 2012 Panel meeting.

#### Applicable BSC Objectives

The Applicable BSC Objectives are:

1. The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
2. The efficient, economic and co-ordinated operation of the National Transmission System
3. Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
4. Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
5. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency[[1]](#footnote-1)

1. The Agency for the Co-operation of Energy Regulators. [↑](#footnote-ref-1)