



Consultation for Allocation of a New Grid Supply Point (GSP) to a GSP Group

Sheringham Shoal GSP Registration

A consultation document issued on behalf of the Panel

Date of Issue: Thursday 21 July 2011

Responses Due: 17:00 on Friday 5 August 2011

Introduction

Section K1.8 of the Code states that the Panel may consider revising the GSPs comprised in a Group of GSPs (including the establishment of a Group of GSPs):

- Where a new GSP Point is commissioned or an existing GSP Point is decommissioned; or
- Where the Panel consider it appropriate to do so.

As part of the Offshore Transmission Owners (OFTO) project, the electricity line between Sheringham Shoal Windfarm and the Eastern Power Networks Distribution System will become part of the Transmission System. The onshore connection to the Distribution System must be registered as an Offshore Transmission Connection Point (a type of GSP).

The Transmission Company propose that this GSP is allocated to the Eastern (_A) GSP Group.

Points that the Panel may consider when allocating new GSPs to GSP Groups

Section K1.8.3 of the Code states that the GSPs to be comprised in a Group of GSPs must be determined by the Panel with regard, among other things:

- a) The effect of geographic factors in establishing Daily Profile Coefficients in relation to a GSP Group for the purposes of Supplier Volume Allocation;



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- b) The effect of the size of a GSP Group (that is the numbers of Half Hourly and Non Half Hourly Metering Systems at Boundary Points in the GSP Group) on GSP Group Correction Factors for the purposes of Supplier Volume Allocation; and
- c) The effect of the proximity (in terms of electrical connection) of Boundary Points on the value to the Transmission Company (in the operation of the Transmission Company) of Physical Notifications and Bid-Offer Pairs submitted in relation to Supplier BM Units.

Please note that the Panel has delegated its authority in determining GSP allocations to the Supplier Volume Allocation Group (SVG).

Respondents' views are sought on these factors when assessing the Sheringham Shoal GSP Registration.

Prior to the SVG making any revision of the Grid Supply Points to be comprised in a Group of GSPs, the Code requires the Panel to consult with the Authority, the Transmission Company, the Licensed Distribution System Operators comprised or to be comprised in relevant GSP Groups and all Suppliers (Section K1.8.4 of the Code).

Consultation

ELEXON has received notification of a new GSP registration application from the Transmission Company. The following GSP Registration details have been received:

GSP ID	SALL1
GSP Name	Sheringham Shoal
Address	Salle Substation Adjacent to Salle Grid Substation off B1145 Cawston Norfolk NR10 4BF
LDSO to which GSP Connecting	Eastern Power Networks (EELC)
Prospective Registrant of the Metering Systems associated with GSP	National Grid
Proposed Effective From Date of Registration	OFTO Go-Live date

Transmission Company's proposal:

The GSP should be allocated to the Eastern (_A) GSP Group because the point of connection is to the Eastern Power Networks Distribution System. In addition, the existing CVA Embedded BM Units are currently allocated to this GSP Group.



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You are invited to provide a response in respect of the questions on the attached pro-forma.

Please send your responses, entitled "Sheringham Shoal GSP Registration Consultation", to bm.unit@elexon.co.uk by **17:00 on Friday 5 August 2011**.

If you have any queries on the content of the consultation pro-forma, please contact [Sarah Jones](#) on 020 7380 4293.