



## **Consultation for Allocation of a New Grid Supply Point (GSP) to a GSP Group**

### ***Robin Rigg GSP Registration***

A consultation document issued on behalf of the Panel

**Date of Issue: 31 January 2011**

**Responses Due: 17:00 on Friday 04 February 2011**

### **Introduction**

Section K1.8 of the Code states that the Panel may consider revising the GSPs comprised in a Group of GSPs (including the establishment of a Group of GSPs):

- Where a new GSP Point is commissioned or an existing GSP Point is decommissioned; or
- Where the Panel consider it appropriate to do so.

As part of the Offshore Transmission Owners (OFTO) project, the electricity line between Robin Rigg East and Robin Rigg West Windfarms and the Electricity North West Distribution System will become part of the Transmission System. The onshore connection to the Distribution System must be registered as an Offshore Transmission Connection Point (a type of GSP).

The Transmission Company and Electricity North West propose that this GSP is allocated to the North Western (\_G) GSP Group.

### **Points that the Panel may consider when allocating new GSPs to GSP Groups.**

Section K1.8.3 of the Code states that the GSPs to be comprised in a Group of GSPs must be determined by the Panel with regard, among other things:

- (a) The effect of geographic factors in establishing Daily Profile Coefficients in relation to a GSP Group for the purposes of Supplier Volume Allocation;
- (b) The effect of the size of a GSP Group (that is the numbers of Half Hourly and Non Half Hourly Metering Systems at Boundary Points in the GSP Group) on GSP Group Correction Factors for the purposes of Supplier Volume Allocation; and
- (c) The effect of the proximity (in terms of electrical connection) of Boundary Points on the value to the Transmission Company (in the operation of the Transmission Company) of Physical Notifications and Bid-Offer Pairs submitted in relation to Supplier BM Units.

Please note that the Panel has delegated its authority in determining GSP allocations to the Supplier Volume Allocation Group (SVG).

### **Respondents' views are sought on these factors when assessing the Robin Rigg GSP Registration.**

Prior to the SVG making any revision of the Grid Supply Points to be comprised in a Group of GSPs, the Code requires the Panel to consult with the Authority, the Transmission Company, the Licensed Distribution System Operators comprised or to be comprised in relevant GSP Groups and all Suppliers (Section K1.8.4 of the Code).

## Consultation

ELEXON has received notification of a new GSP registration application from the Transmission Company. The following GSP Registration details have been received:

**GSP ID:** RRIG

**GSP Name:** Robin Rigg

**Address:** Seaton 132kV Substation  
Opposite Seat House Fm  
High Seaton  
Workington  
Cumbria

**LDSO to which GSP Connecting:** Electricity North West (NORW)

**Prospective Registrant of the Metering Systems associated with GSP:** National Grid

**Proposed Effective From Date of Registration:** 17 February 2011

### Transmission Company and LDSO's proposal:

The GSP should be allocated to the North Western (\_G) GSP because the point of connection is to the Electricity North West Distribution System. In addition, the flows of energy to and from this connection are currently registered to this GSP Group by the Supplier currently responsible for the connection within the Supplier Meter Registration Service (SMRS).

You are invited to provide a response in respect of the questions on the attached pro-forma.

Please send your responses, entitled "Robin Rigg GSP Registration Consultation", to [bm.unit@elexon.co.uk](mailto:bm.unit@elexon.co.uk) by **17:00 on Friday 04 February 2011**.

If you have any queries on the content of the consultation pro-forma, please contact [Anna Millar](#) on 020 7380 4368.