

## P207 TRANSMISSION COMPANY ANALYSIS AND IMPACT ASSESSMENT – RESPONSE PRO-FORMA

In accordance with paragraph F 2.8 of the Code, please respond to the following questions concerning P207 (including the rationale for each response):

Q	Question	Response
1	Please outline any impact of the Proposed Modification on the ability of the Transmission Company to discharge its obligations efficiently under the Transmission Licence and on its ability to operate an efficient, economical and co-ordinated transmission system.	No impact on the ability of National Grid to discharge these obligations has been identified. The introduction of a new governance regime to allow a risk based Performance Assurance Framework to be utilised for the BSC will not impact on the existing obligations of National Grid.
2	Please outline the views and rationale of the Transmission Company as to whether the Proposed Modification would better facilitate achievement of the Applicable BSC Objectives.	National Grid agrees with the Modification Group that P207 would better facilitate the achievement of the Applicable BSC Objectives B), c) and d) when compared to the current Code baseline for the reasons outlined in Section 4 of the second Assessment Consultation for P207.
3	Please outline the impact of the Proposed Modification on the computer systems and processes of the Transmission Company, including details of any changes to such systems and processes that would be required as a result of the implementation of the Proposed Modification.	No impact is envisaged since the main changes required as a result of implementation of P207 are to the risk assessment of the SVA market arrangements. No changes are envisaged to the risk assessment of the CVA market arrangements and therefore we do not envisage the need for changes to National Grid's system and processes since the data in such systems and processes derives from the CVA market.
4	Please outline any potential issues relating to the security of supply arising from the Proposed Modification.	No specific issues identified.
5	Please provide an estimate of the development, capital and operating costs (broken down in reasonable detail) which the Transmission Company anticipates that it would incur in, and as a result of, implementing the Proposed Modification.	None identified.
6	Please provide details of any consequential changes to Core Industry Documents and/or the System Operator Transmission Owner Code that would be required as a result of the implementation of the Proposed Modification.	None identified.
7	Any other comments on the Proposed Modification.	No.

Please send your response by **5pm** on **9 March 2007** to [modifications@elexon.co.uk](mailto:modifications@elexon.co.uk). Any queries regarding the analysis should be addressed to Katie Wilkinson on 020 7380 4376 or email address [Katie.wilkinson@elexon.co.uk](mailto:Katie.wilkinson@elexon.co.uk) or David Jones on 020 7380 4213 or email address [David.jones@elexon.co.uk](mailto:David.jones@elexon.co.uk).